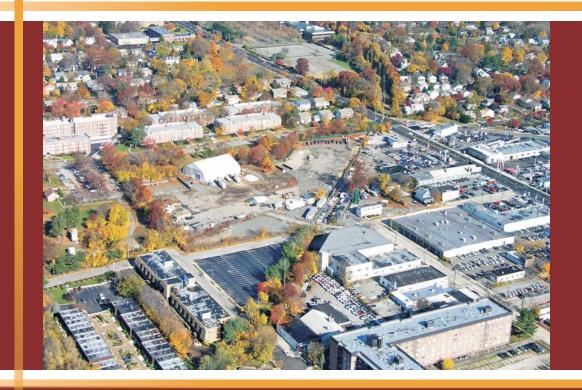
nationalgrid

Groundwater Sampling, NAPL
Monitoring/Recovery and Groundwater
Treatment Performance Report for the
Second Quarter of 2013 (April - June 2013)
for the Hempstead Intersection Street
Former Manufactured Gas Plant Site
Villages of Hempstead & Garden City
Nassau County, New York



Prepared for:

National Grid
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Prepared by:

URS Corporation - New York 77 Goodell Street Buffalo, New York 14203



December 2013

GROUNDWATER SAMPLING, NAPL MONITORING/RECOVERY, AND GROUNDWATER TREATMENT PERFORMANCE REPORT FOR THE SECOND QUARTER OF 2013 (APRIL-JUNE)

HEMPSTEAD INTERSECTION STREET FORMER MANUFACTURED GAS PLANT SITE VILLAGES OF HEMPSTEAD AND GARDEN CITY NASSAU COUNTY, NEW YORK 11550

Prepared for:

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HEMPSTEAD INTERSECTION STREET FORMER MGP SITE

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ACRONYMS AND ABBREVIATIONS

amsl above mean sea level

BTEX benzene, toluene, ethylbenzene, xylenes

DNAPL dense non-aqueous phase liquid

DO dissolved oxygen
DTW depth to water

DUSR data usability summary report

F&N Fenley & Nicol Environmental, Inc.

ft foot (feet)
ft/ft feet per feet

HIMW Hempstead Intersection (Street) Monitoring Well

IPR Intersection (Street) Product Recovery

ISS In Situ Solidification

LNAPL light non-aqueous phase liquid

LOCID Location Identifier

 $\begin{array}{ll} MGP & manufactured gas plant \\ \mu g/L & micrograms per liter \\ MP & monitoring points \\ NA & not accessible \end{array}$

NAPL non-aqueous phase liquid

ND not detected
NM not measured

NYSDEC New York State Department of Environmental Conservation

ORP oxidation-reduction potential

PAHs polycyclic aromatic hydrocarbons

PID photo ionization detector

PZ piezometer
QC quality control
TOR top of riser

URS URS Corporation

USEPA United States Environmental Protection Agency

URS CORPORATION

EXECUTIVE SUMMARY

This report provides a summary of field activities, analytical results, and data interpretations associated with groundwater sampling, gauging and recovery of non-aqueous phase liquid (NAPL), and with the groundwater treatment systems at the Hempstead Intersection Street Former Manufactured Gas Plant (MGP) site during the Second Quarter (April, May, and June) 2013.

Groundwater monitoring and sampling were conducted on June 4 – June 14, 2013. This included measuring the depth to groundwater and NAPL thickness in approximately 48 wells. Groundwater samples were collected from 20 wells and analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) and polycyclic aromatic hydrocarbons (PAHs).

NAPL monitoring and recovery was conducted on April 14, May 19, and June 2 for a total of three events in the Second Quarter of 2013.

The following results were obtained from the groundwater sampling and NAPL monitoring events:

- The general direction of groundwater flow in the Second Quarter 2013 in the shallow, intermediate, and deep water-bearing zones was south at an average gradient of approximately 0.002 feet per feet (ft/ft) for shallow, intermediate, and deep water bearing zones.
- The 100 ug/L dissolved-phase plume extended approximately 2,300 ft south of the site boundary.
- Dense non-aqueous phase liquid (DNAPL) was detected in 13 existing wells during the Second Quarter. The wells were located within a parking lot immediately south of the site. Of this group, four wells were decommissioned in early May 2013.
- NAPL recovery activities were resumed in February 2013 on a monthly basis.
 Approximately 745 gallons of NAPL were recovered between April 2007 and July 2011. Approximately 41.84 gallons of NAPL were recovered during the Second Quarter of 2013.

 Based on a comparison between the First Quarter 2013 and Second Quarter 2013 data and the previous 2012 data, the concentrations of total BTEX and total PAHs remained stable or increased slightly in most site monitoring wells.

The first of two oxygen delivery systems (System No. 2) started operating in October 2010 and promoted aerobic conditions in the aquifer near the system during the Second Quarter of 2013. The second of two oxygen delivery systems (System No. 1) started operating in April 2011 and promoted aerobic conditions in the aquifer near the system during the Second Quarter of 2013.

Bimonthly headspace and water quality parameters were collected from the monitoring points for Systems No. 1 and No. 2 by Fenley & Nicol, Environmental, Inc. (F&N). During the Second Quarter, F&N monitored System No. 1 during seven events and System No. 2 during seven events.

NAPL MONITORING, AND GROUNDWATER TREATMENT PERFORMANCE REPORT

1.0 **INTRODUCTION**

This quarterly report summarizes the field activities, analytical results, and data interpretations associated with groundwater sampling, gauging and recovery of NAPL and the monitoring of the groundwater treatment systems during the Second Quarter of 2013 at the Hempstead Intersection Street Former MGP site (refer to Figures 1 and 2).

Quarterly groundwater monitoring and bimonthly recovery of NAPL was initiated in April 2007. Separate reports are typically provided for the first three quarters of the year and the fourth quarter data typically gets reported as part of the Annual Report. Separate reports have been issued quarterly since 2007 as listed in the References section of this report.

URS performed the following activities during the Second Quarter of 2013:

- Measured the depth to groundwater and NAPL thickness in all accessible on site and off site monitoring wells (on June 4, 2013), see Tables 1 and 2 and Figure 2.
- Recovered NAPL from monitoring wells and product recovery wells in the parking area directly south of the site in three events (April 14, May 19, and June 2, 2013), see Tables 1 and 3.
- Collected groundwater samples from 20 monitoring wells for laboratory analysis, see Table 4.

F&N also performed water level measurements, well headspace monitoring with a multigas meter (RKI Eagle MultiGas meter), and dissolved oxygen (DO) measurements with a DO meter (YSI 55A) on Oxygenation System No. 1 during seven events and on Oxygenation System No. 2 during seven events in First Quarter 2013. Monitoring is conducted bi-monthly to assess the performance of groundwater treatment System No. 1 and System No. 2. This data is presented in Table 5.

2.0 FIELD ACTIVITIES

The field activities performed by URS during the Second Quarter of 2013 included the measurement of the depth to groundwater and NAPL thickness in 48 monitoring wells, the collection of groundwater samples from 20 monitoring wells, and recovery of NAPL from accessible monitoring wells that contained measurable NAPL.

Monitoring wells and piezometers used for these activities are listed in Table 1. Second Quarter 2013 groundwater elevations and NAPL thickness values are presented in Table 2, NAPL recovery amounts are presented in Table 3, and the results of groundwater sampling are presented in Table 4.

F&N performed measurements to monitor the performance of the groundwater treatment Systems No. 1 and No. 2 approximately twice monthly during the Second Quarter of 2013. F&N collected water level measurements with an electronic oil/water interface probe, well headspace monitoring data with an RKI Eagle Multigas meter, and dissolved oxygen measurements with a YSI 55A dissolved oxygen meter on System No. 1 on April 5, April 19, May 3, May 15, May 31, June 19, and July 1, 2013 and on System No. 2 on April 4, April 18, May 2, May 14, May 30, June 18, and June 28, 2013. This data is presented in Table 5.

2.1 Groundwater Depth and NAPL Thickness Measurements

Depths to groundwater and NAPL thickness measurements are listed in Table 2. NAPL thickness and recovery measurements are listed in Table 3. An electronic oil/water interface probe was used to measure the depth to groundwater and check for the presence of light non-aqueous phase liquid (LNAPL). DNAPL thickness was measured using a weighted cotton string that absorbs oil.

2.2 NAPL Recovery

NAPL recovery occurred between 2007 and the Third Quarter of 2011 when the In Situ Solidification (ISS) remediation project began. Approximately 745 gallons of NAPL were recovered between 2007 and 2011 when NAPL recovery ended upon the start of ISS treatment. The earlier stage of the ISS treatment project was originally intended to begin at the Professional Office Building property, where the majority of the NAPL recovery wells were located. However, the project sequencing changed and the ISS work for the Professional Office Building property was moved to the end of the project. Therefore, the New York State Department of Environmental Conservation (NYSDEC) requested that National Grid resume NAPL recovery until the ISS work moved into the off-site area of the Professional Office Building property.

NAPL levels were monitored during three events on April 14, May 19, and June 2, 2013. NAPL levels were monitored in 17 wells during the April 14 event and DNAPL was detected in 13 of these wells. Recovery wells IPR-14, 15, 16, and 17 were decommissioned in early May 2013. Therefore, during the May 19 and June 2 events, 13 wells were monitored. DNAPL was detected in 11 of these wells during each event. All observed NAPL consisted of dense non-aqueous phase liquid (DNAPL) located at the bottom of the wells. All accessible wells included in the recovery program were gauged using an oil/water interface probe to determine the depth to water and the depth and thickness to any possible LNAPL at the top of the water column. Wells were then gauged with a weighted cotton string to measure the DNAPL thickness. The DNAPL was particularly viscous. Recovered water and product were stored in 55-gallon steel drums for subsequent offsite hazardous waste disposal.

The quantity of recovered DNAPL was estimated based on gallon markings on the side of the purge bucket used to collect the purged liquids during recovery. Table 3 presents Second Quarter NAPL thicknesses and NAPL recovery amounts for existing recovery wells, located south of the site in the parking lot of the Professional Office Building.

2.3 Groundwater Sampling

Low-flow groundwater sampling methods were used to sample groundwater, which included purging groundwater at a rate of between 100 and 250 milliliters per minute. The water

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was pumped through a flow-through cell and monitored for pH, conductivity, turbidity, DO, temperature, and oxidation-reduction potential (ORP). Purging was continued until stable conditions were achieved (defined as three consecutive stable readings [i.e. ± 10 percent] over a 15 minute period). Groundwater samples were collected afterwards and shipped under chain-of-custody procedures to H2M laboratories, Inc. for analysis of BTEX (United States Environmental Protection Agency [USEPA] Method 8260B) and PAHs (USEPA Method 8270C). Purge water is stored in an onsite storage tank for subsequent offsite disposal. The Data Usability Summary Report is presented in Appendix A.

There were 20 monitoring wells sampled during the Second Quarter June 4 – June 14, 2013 groundwater sampling event. Results of this groundwater sampling event are presented in Table 4.

2.4 Groundwater Treatment System Operation

Two oxygen delivery systems were installed to treat the groundwater plume. "System No. 1" is located along Smith Street, a portion of the Long Island Railroad Right of Way, and a portion of Hilton Avenue and began operation in April 2011. "System No. 2" extends from Mirschel Park in the east to Kensington Court in the west and began operation in October 2010. Figure 3 shows the locations of the two systems.

The performance of System No. 1 and System No. 2 was monitored by F&N during the Second Quarter 2013 through the measurement of water levels, headspace gas, and water quality parameters in the groundwater approximately twice per month, see Table 5. F&N performed water level measurements with an electronic oil/water interface probe, well headspace monitoring with a multi-gas meter (RKI Eagle MultiGas meter), and dissolved oxygen (DO) measurements with a DO meter (YSI 55A). These measurements were collected during the Second Quarter and were taken for System No. 1 on April 5, April 19, May 3, May 15, May 31, June 19, and July 1, 2013 for a total of seven events (the July 1 event is included here as the companion event to the System No. 2 June 28 event, even though it was technically performed in the Third Quarter). System No. 2 measurements were collected on April 4, April 18, May 2, May 14, May 30, June 18, and June 28, 2013 for a total of seven events. The full system data is included in Appendix B.

3.0 RESULTS

3.1 Dissolved-Phase Plume

The extent of the dissolved-phase groundwater plume boundary and the data for Second Quarter 2013 are shown in Figure 4. The downgradient boundary of the plume, which is defined by total BTEX or PAH concentrations greater than 100 µg/L, extends approximately 2,300 feet south of the site boundary. Based on comparisons to previous quarterly groundwater monitoring data, the concentrations of total BTEX or PAHs in groundwater sampled during the Second Quarter in most site monitoring wells remained relatively stable, while a few wells showed modest increases.

In June 2013, the concentrations of total BTEX or total PAHs in the furthest downgradient well pair (HIMW-015I/D) ranged from "not detected" (deep well, HIMW-015D) to $14~\mu g/L$ for BTEX and $27~\mu g/L$ for PAHs (intermediate well, HIMW-015I). The concentrations of total BTEX or total PAHs in wells located between the site and the HIMW-015 cluster varied from "not detected" to $2,155~\mu g/L$ (intermediate well, HIMW-005I) for PAHs, see Figure 4.

The following are some wells showing notable changes during Second Quarter 2013. Wells HIMW-005D, HIMW-013I, HIMW-014I, and HIMW-024 are discussed below:

- For HIMW-005D, total BTEX concentrations decreased from 64 μ g/L in the First Quarter to 23 μ g/L in the Second Quarter. The PAH concentrations decreased from 900 μ g/L in the First Quarter to 508 μ g/L in the Second Quarter. This continues the downward trend of PAH values for this well.
- For HIMW-013I, total BTEX concentrations increased from 53 μg/L in the First Quarter to 83 μg/L in the Second Quarter. PAH concentrations increased from 13 μg/L in the First Quarter to 60 μg/L in the Second Quarter.
- For HIMW-014I, total BTEX concentrations remained stable from First to Second Quarter (38 to 45 μg/L). The PAH concentrations increased from 43 μg/L in the First Quarter to 103 μg/L in the Second Quarter. The PAHs had been stable or decreasing since June 2012.

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• For HIMW-024, total BTEX concentrations increased from 107 μ g/L in the First Quarter to 226 μ g/L in the Second Quarter. PAH concentrations increased from 74 μ g/L in the First Quarter to 126 μ g/L in the Second Quarter.

3.2 Potentiometric Heads and NAPL Thickness

Potentiometric heads and NAPL thickness measurements for Second Quarter 2013 are presented in Table 2. Potentiometric surface maps for shallow, intermediate, and deep groundwater zones were developed using this data and are shown in Figures 5, 6, and 7 for Second Quarter 2013. The data for Second Quarter 2013 indicates that the direction of groundwater flow within the well field was south at an average gradient of approximately 0.002 ft/ft for shallow, intermediate, and deep water bearing zones. These values are historically consistent.

DNAPL was observed in 13 of the existing wells during the Second Quarter 2013. All of the wells where DNAPL was identified are within the Professional Office Building parking lot that is immediately south of the site (Figure 8). Wells located within the property boundary of the site were previously decommissioned in Fourth Quarter 2011 with the start of the ISS remediation project.

3.3 Groundwater Analytical Results

Groundwater analytical results are summarized in Section 3.1, Table 4, and Appendix A and are illustrated on Figure 4.

A Data Usability Summary Report (DUSR) was prepared following the guidelines provided in NYSDEC Division of Environmental Remediation DER-10, Technical Guidance for Site Investigation and Remediation, Appendix 2B – Guidance for the Development of Data Usability Summary Reports, May 2010. An electronic copy of the DUSR is included as Appendix A. The review included a review of holding times; completeness of all required deliverables; quality control (QC) results (blanks, instrument tunes, calibration standards, matrix spike recoveries, duplicate analyses, and laboratory control sample recoveries) to determine if the data are within the protocol-required QC limits and specifications; a determination that all samples were analyzed using established and agreed upon analytical protocols; an evaluation of

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the raw data to confirm the results provided in the data summary sheets; and a review of laboratory data qualifiers. All sample analyses were found to be compliant with the method and validation criteria and the data is useable as reported, except where noted in the DUSRs.

3.4 NAPL Recovery Volumes

The volume of NAPL recovered was 16.67 gallons during the April 14 event, 14.75 gallons in the May 19 event, and 10.41 gallons during the June 2 event for a total of 41.84 gallons of NAPL recovered during the Second Quarter 2013. Approximately 745 gallons of NAPL were recovered between April 2007 and July 2011. Approximately 22.11 gallons of NAPL were recovered in the First Quarter 2013. A total of 808.9 gallons of NAPL have been recovered from April 2007 through Second Quarter 2013. Table 3 lists the amount of DNAPL gauged in each well and the total amount recovered during each event.

3.5 Groundwater Treatment System Performance

Groundwater treatment system performance data for Second Quarter 2013, as collected and reported by F&N, is presented in Table 5.

System No. 1

System No. 1 DO readings reported in the Second Quarter 2013 ranged from a low of 9.24 mg/L at MP-1-8 to a high of 56.52 mg/L at MP-1-3D. The reported DO was averaged for System No. 1 and calculated to be 30.95 mg/L. The wells with consistently high dissolved oxygen concentrations (over 40 mg/L) were MP-1-4S and MP-1-7. The wells MP-1-3D and MP-1-4D had inconsistently high dissolved oxygen concentrations throughout the quarter. In the Second Quarter, there was only one instance of a PID headspace reading over 1 ppm; at MP-1-4D on May 15, the PID reading was 108 ppm.

Based on the data collected during the Second Quarter of 2013, System No. 1 is performing as expected and creating an aerobic environment in the aquifer.

System No. 2

System No. 2 DO readings reported in the Second Quarter 2013 ranged from a low of 15.44 mg/L at MP-2-4 to a high of 49.95 mg/L at MP-2-2, top of water column. The reported DO was averaged for System No. 2 and was calculated to be 34.11 mg/L. The wells with the most consistently high dissolved oxygen concentrations (over 40 mg/L) were MP-2-2, MP-2-3S, and MP-2-3D. MP-2-3S had dissolved oxygen concentrations over 40 mg/L in the first half of the quarter that dropped to values between 28.10 to 33.65 mg/L in the second half of the quarter. There were no PID headspace readings over 1 ppm at System No. 2 in the Second Quarter.

Based on the data collected during the Second Quarter of 2013, System No. 2 is performing as expected and creating an aerobic environment in the aquifer.

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4.0 **SUMMARY**

Following is a summary of the Second Quarter 2013 groundwater sampling, NAPL monitoring and recovery data, and groundwater treatment performance presented in this report:

- The general direction of groundwater flow in the Second Quarter 2013 in the shallow, intermediate, and deep water-bearing zones was south at an average gradient of approximately 0.002 feet per feet (ft/ft) for shallow, intermediate, and deep water bearing zones.
- The 100 ug/L dissolved-phase plume contour is approximately 2,300 ft south of the site boundary.
- DNAPL was detected in 13 existing wells during the Second Quarter. The wells were located within a parking lot immediately south of the site.
- NAPL recovery was resumed in February 2013. Approximately 745 gallons of NAPL was recovered between April 2007 and July 2011. Approximately 41.83 gallons of NAPL were recovered during the Second Quarter of 2013 in three events conducted April 14, May 19, and June 2.
- Based on a comparison between the First Quarter 2013 and Second Quarter 2013 data and the previous 2012 data, the concentrations of total BTEX and total PAHs remained stable or increased slightly in most site monitoring wells.
- The first of two oxygen delivery systems (System No. 2), brought on line in October 2010, is promoting aerobic conditions in the aquifer near the system.
- The second of two oxygen delivery systems (System No. 1), brought on line in April 2011, is promoting aerobic conditions in the aguifer near the system.
- Bimonthly headspace and water quality parameters were collected from the monitoring points for Systems No. 1 and No. 2 by F&N. During the Second Quarter, F&N monitored System No. 1 and No. 2 during seven events. Both systems are performing as expected and creating an aerobic environment in the aquifer.

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- URS, 2008b. Groundwater Sampling and NAPL Monitoring/Recovery Report for the First Quarter of 2008 (January March 2008) for the Hempstead Intersection Street Former Manufactured Gas Plant Site. June.
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- URS, 2013a. 2012 Annual Groundwater Sampling, NAPL Monitoring, and Groundwater Treatment Performance Report for the Hempstead Intersection Street Former Manufactured Gas Plant Site. May.
- URS, 2013b. Groundwater Sampling and Groundwater Treatment Performance Report for the First Quarter of 2013 (January March 2013) for the Hempstead Intersection Street Former Manufactured Gas Plant Site. September.

TABLES

Table 1

Summary of Field Activities: Water Level Measurements, NAPL Thickness Measurements, NAPL Recovery, and Water Quality Sampling

Second Quarter 2013 (1), (2)

Hempstead Intersection Street Former MGP Site

Well ID		Second Quarte une 4 to 14, 201		NAPL Monite	oring and DNA Events	PL Recovery
	Water Level	NAPL Thickness	Water Quality	April 14, 2013	May 19, 2013	June 2, 2013
HIMW-002S*			5,5,5,1,1,1			
HIMW-002I*						
HIMW-002D*						
HIMW-003S	Х	Х				
HIMW-003I	X	X				
HIMW-003D	X	X				
HIMW-004S	X	X				
HIMW-004I	X	X				
HIMW-004D	X	X				
HIMW-005S	X	X	Х			
HIMW-005I	X	X	X	1		
HIMW-005D	X	X	X	1		
HIMW-008S	X	X	X			
HIMW-008I	X	X	X			
HIMW-008D	X	X	X			
HIMW-009S	X	X	Λ			
HIMW-009I	X	X				
HIMW-009D	X	X				
HIMW-010S	X	X				
HIMW-010I	X	X				
HIMW-010D**	Λ	^				
	V	V				
HIMW-011S	Х	Х				
HIMW-011I	V	V				
HIMW-011D	X	X	V			
HIMW-012S	X	X	X			
HIMW-012I	X	X	X			
HIMW-012D	X	X	X			
HIMW-013S	X	X				
HIMW-013I	X	X	X			
HIMW-013D	X	X	X			
HIMW-014I	X	X	Х			
HIMW-014D	X	X	V			
HIMW-015I	X	X	X			
HIMW-015D	X	X	X			V
HIMW-016S						X
HIMW-016I	X	X				Х
HIMW-017S	X	X	V	Х		
HIMW-20S	X	X	X			
HIMW-20I	X	Х	X	V		
HIMW-21	X	X		Х	X	
HIMW-22	Х	Х	Х			
HIMW-23	X	Х	X			
HIMW-24	X	X	X			
HIMW-25	Χ	X	X			
PZ-02						
PZ-03						

Table 1

Summary of Field Activities: Water Level Measurements, NAPL Thickness Measurements, NAPL Recovery, and Water Quality Sampling Second Quarter 2013 (1), (2)

Hempstead Intersection Street Former MGP Site

Well ID		Second Quarte une 4 to 14, 20		NAPL Monitoring and DNAPL Recovery Events						
	Water	NAPL	Water	April 14,	May 19,	June 2,				
	Level	Thickness	Quality	2013	2013	2013				
IPR-14	Decom	nmissioned, Ma	y 2013							
IPR-15	Decom	nmissioned, Ma	y 2013							
IPR-16	Decom	nmissioned, Ma	y 2013							
IPR-17	Decom	nmissioned, Ma	y 2013							
IPR-18	Χ	X								
IPR-19S***										
IPR-19D	Χ	X								
IPR-20	Χ	X			Χ	Χ				
IPR-21	Χ	X		Х		Χ				
IPR-22	Χ	X			Χ	Χ				
IPR-23	Χ	X								
IPR-24	Χ	X		X						
IPR-29	Χ	X		X	X					
IPR-30	Χ	X				·				
OSMW-01										
OSMW-02										
OSMW-03										

Notes:

- 1 Field marked with "X" indicates that the activity was performed.
- 2 Blank field indicates that the activity was not performed.
- During 2012, the stick up risers at HIMW-002 S, I, and D were cut to grade. Water levels were not collected because the locations were not resurveyed.
- ** HIMW-10D was destroyed by sidewalk/driveway construction.
- *** IPR-19S is covered with cold patch and is inaccessible.
 - Shaded cell indicates well was decommissioned in May 2013.

Table 2
Groundwater and NAPL Measurements
Second Quarter 2013
Hempstead Intersection Street Former MGP Site

Well ID	Date	Elevation of TOR	Depth to LNAPL	Depth to Water	Depth to DNAPL	Well Depth	Thickness of LNAPL	Thickness of DNAPL	Corrected Potentiometric
1	24.0	[ft amsl]	[ft]	[ft]	[ft]	[ft]	[ft]	[ft]	Head (1) [ft amsl]
	0/4/0040								<u> </u>
HIMW-002S	6/4/2013	73.82	NM	NM	NM	39.80	NM	NM	NM
HIMW-002I	6/4/2013	78.87	NM	NM	NM	88.80	NM	NM	NM
HIMW-002D	6/4/2013	74.13	NM	NM	NM	110.80	NM	NM	NM
HIMW-003S	6/4/2013	65.00	ND	17.97	ND	34.51	0	0.00	47.03
HIMW-003I	6/4/2013	64.94	ND	18.26	ND	85.31	0	0.00	46.68
HIMW-003D	6/4/2013	65.26	ND	18.99	ND	142.76	0	0.00	46.27
HIMW-004S	6/4/2013	72.74	ND	26.36	ND	41.61	0	0.00	46.38
HIMW-004I	6/4/2013	72.78	ND	26.51	ND	90.40	0	0.00	46.27
HIMW-004D	6/4/2013	72.65	ND	27.14	ND	177.09	0	0.00	45.51
HIMW-005S	6/4/2013	67.19	ND	20.62	ND	38.91	0	0.00	46.57
HIMW-005I	005I 6/4/2013		ND	20.84	ND	91.92	0	0.00	46.38
HIMW-005D	6/4/2013	67.22	ND	21.46	ND	139.60	0	0.00	45.76
HIMW-008S	6/4/2013	65.04	ND	18.89	ND	36.96	0	0.00	46.15
HIMW-008I	6/4/2013	65.14	ND	19.11	ND	75.02	0	0.00	46.03
HIMW-008D	6/4/2013	64.93	ND	18.96	ND	114.63	0	0.00	45.97
HIMW-009S	6/4/2013	70.03	ND	23.38	ND	39.61	0	0.00	46.65
HIMW-009I	6/4/2013	69.93	ND	23.35	ND	80.45	0	0.00	46.58
HIMW-009D	6/4/2013	69.96	ND	24.36	ND	122.80	0	0.00	45.60
HIMW-010S	6/4/2013	71.60	ND	24.50	ND	39.10	0	0.00	47.10
HIMW-010I	6/4/2013	71.47	ND	23.78	ND	89.77	0	0.00	47.69
HIMW-010D ⁽²⁾	6/4/2013	71.44	NM	NM	NM	136.02	0	0.00	NM
HIMW-011S	6/4/2013	71.62	ND	24.47	ND	39.85	0	0.00	47.15
HIMW-011I	6/4/2013	71.43	ND	NM	ND	92.95	0	0.00	NM
HIMW-011D	6/4/2013	71.39	ND	24.29	ND	122.10	0	0.00	47.10
HIMW-012S	6/4/2013	61.58	ND	16.68	ND	32.95	0	0.00	44.90
HIMW-012I	6/4/2013	61.59	ND	16.56	ND	74.50	0	0.00	45.03
HIMW-012D	6/4/2013	61.82	ND	19.09	ND	128.31	0	0.00	42.73
HIMW-013S	6/4/2013	72.83	ND	29.86	ND	48.57	0	0.00	42.97
HIMW-013I	6/4/2013	72.60	ND	29.65	ND	81.52	0	0.00	42.95
HIMW-013D	6/4/2013	72.53	ND	29.62	ND	121.93	0	0.00	42.91
HIMW-014I	6/4/2013	71.71	ND	28.72	ND	96.54	0	0.00	42.99
HIMW-014D	6/4/2013	71.59	ND	32.25	ND	152.04	0	0.00	39.34
HIMW-015I	6/4/2013	64.18	ND	24.52	ND	92.45	0	0.00	39.66
HIMW-015D	6/4/2013	63.96	ND	26.98		153.14	0	0.00	36.98
HIMW-016S	6/4/2013	67.45	ND	20.82	32.61	34.41	0	1.80	
HIMW-016I	6/4/2013	67.50	ND	21.98		82.66		5.30	
HIMW-017S	6/4/2013	65.96	ND	19.63		36.70		0.20	
HIMW-020S	6/4/2013	70.43	ND	24.88		36.61		0.00	
HIMW-020I	6/4/2013	70.30	ND	24.72		74.51	0		45.58

Table 2 Groundwater and NAPL Measurements Second Quarter 2013 Hempstead Intersection Street Former MGP Site

Well ID	Date	Elevation of TOR	Depth to LNAPL	Depth to Water	Depth to DNAPL	Well Depth	Thickness of LNAPL	Thickness of DNAPL	Corrected Potentiometric Head (1)				
		[ft amsl]	[ft]	[ft]	[ft]	[ft]	[ft]	[ft]	[ft amsl]				
HIMW-021	6/4/2013	NM	ND	19.27	42.8	45.30	0	2.50	NM				
HIMW-022	6/4/2013	NM	ND	29.83	ND	64.41	0	0.00	NM				
HIMW-023	6/4/2013	NM	ND	29.98	ND	75.56	0	0.00	NM				
HIMW-024	6/4/2013	NM	ND	14.42	ND	55.01	0	0.00	NM				
HIMW-025	6/4/2013	NM ND 16.85 ND 52.29 0		0.00	NM								
PZ-02	6/4/2013	72.96	NM	NM	NM	35.25	NM	NM	NM				
PZ-03	6/4/2013	64.58	NM					NM	NM				
IPR-14				Deco	mmissione	d in May 20	013						
IPR-15				Deco	mmissione	d in May 20	013						
IPR-16													
IPR-17	Decommissioned in May 2013 Decommissioned in May 2013												
IPR-18	6/4/2013	66.87	ND	20.27	49.94	49.95	0	0.01	46.60				
IPR-19S ⁽²⁾	6/4/2013	67.68	NM	NM	NM	45.12	NM	NM	NM				
IPR-19D	6/4/2013	67.96	ND	21.31	ND	89.92	0	0.00	46.65				
IPR-20	6/4/2013	66.70	ND	20.21	45.39	45.40	0	0.01	46.49				
IPR-21	6/4/2013	67.67	ND	21.09	44.46	44.96	0	0.50	46.58				
IPR-22	6/4/2013	66.33	ND	19.96	44.80	45.40	0	0.60	46.37				
IPR-23	6/4/2013	66.67	ND	20.26	45.40	45.40	0	0.00	46.41				
IPR-24	6/4/2013	65.88	ND	19.61	43.35	44.35	0	1.00	46.27				
IPR-29	6/4/2013	NM	ND	19.57	49.5	49.70	0	0.20	NM				
IPR-30	6/4/2013	NM	ND	20.61	47.0	50.00	0	3.00	NM				
OSMW-01	6/4/2013	+		NM	NM	42.15	0	NM	NM				
OSMW-02	6/4/2013			NM	NM	45.06	0	NM	NM				
OSMW-03	6/4/2013	71.39	NM	NM	NM	44.73	0	NM	NM				

Notes:

(1) Potentiometric heads in wells containing LNAPL are corrected using a specific gravity = 0.96

(2) HIMW-010D was destroyed in Third Quarter 2011. HIMW-019S is covered with cold patch and inaccessible.

Shaded cell indicates well was decommissioned in early May 2013.

sheen Sheen = assumed thickness of 0.01 ft

NM not measured

LNAPL light non-aqueous phase liquid DNAPL dense non-aqueous phase liquid

TOR top of riser

amsl above mean sea level ND NAPL not detected

Table 3 NAPL Recovery Second Quarter 2013 Hempstead Intersection Street Former MGP Site

			April 14, 2013			May 19, 201	3		June 2, 2013	
	Well	Thickness	Thickness	Volume	Thickness	Thickness	Volume	Thickness	Thickness	Volume
Well ID	Diameter	of LNAPL	of DNAPL	of NAPL	of LNAPL	of DNAPL	of NAPL	of LNAPL	of DNAPL	of NAPL
	Diameter			Removed			Removed			Removed
		[ft]	[ft]	[gal]	[ft]	[ft]	[gal]	[ft]	[ft]	[gal]
HIMW-016S	2	ND	5.00	0.00	ND	5.00	0.00	ND	5.00	0.85
HIMW-016I	2	ND	5.00	0.00	ND	5.50	0.00	ND	5.50	0.94
HIMW-017S	2	ND	1.00	0.17	ND	0.50	0.00	ND	0.20	0.00
HIMW-021	6	ND	4.0	5.00	ND	3.00	2.00	ND	2.1	0.00
IPR-14	6	ND	0.0	0.00						
IPR-15	6	ND	trace	0.00						
IPR-16	5.75	ND	trace	0.00						
IPR-17	5.75	ND	trace	0.00						
IPR-18	6	ND	trace	0.00	ND	0.00	0.00	ND	0.00	0.00
IPR-19S ⁽¹⁾	6	NM	NM	0.00	NM	NM	0.00	NM	NM	0.00
IPR-19D	6	ND	0.00	0.00	ND	trace	0.00	ND	trace	0.00
IPR-20	6	ND	0.00	0.00	ND	1.50	2.25	ND	1.50	2.18
IPR-21	6	ND	1.00	1.50	ND	3.20	0.00	ND	3.00	4.50
IPR-22	6	ND	4.00	0.00	ND	3.80	5.50	ND	1.30	1.95
IPR-23	6	ND	0.00	0.00	ND	0.00	0.00	ND	0.00	0.00
IPR-24	6	ND	2.00	3.00	ND	0.50	0.00	ND	1.50	0.00
IPR-29	6	ND	6.5	7.00	ND	5.50	5.00	ND	0.2	0.00
IPR-30	6	ND	2.0	0.00	ND	2.60	0.00	ND	2.8	0.00
		Volume Rem	noved	16.67	Volume Rer	noved	14.75	Volume Remo	ved	10.42

Total volume recovered during the Second Quarter 2013: 41.84
Total volume of NAPL recovered since April 2007: 808.9

Notes:

(1) HIMW-019S is covered with cold patch and inaccessible.

Shaded cell indicates well was decommissioned in early May 2013.

LNAPL Light Non-Aqueous Phase Liquid DNAPL Dense Non-Aqueous Phase Liquid

ND NAPL Not Detected NM Not Measured

Table 4

Dissolved-Phase Concentrations of Total BTEX and Total PAH Compounds Second Quarter of 2013

Hempstead Intersection Street Former MGP Site

Wall ID		uarter 2013 ine 14, 2013
Well ID	Total BTEX	Total PAH
	[ug/L]	[ug/L]
HIMW-002D	[49,1]	[49/2]
HIMW-002I		
HIMW-002S		
HIMW-003D		
HIMW-003I		
HIMW-003S		
HIMW-004D		
HIMW-004I		
HIMW-004S		
HIMW-005D	23	508
HIMW-005I	96	2,155
HIMW-005S	ND	ND
HIMW-008D	ND	ND
HIMW-008I	ND	ND
HIMW-008S	25	2
HIMW-009D	-	
HIMW-009I		
HIMW-009S		
HIMW-010D		
HIMW-010I		
HIMW-010S		
HIMW-011D		
HIMW-011I		
HIMW-011S		
HIMW-012D	ND	ND
HIMW-012I	41 (DUP-40)	115 (DUP-108)
HIMW-012S	ND	ND
HIMW-013D	4 (DUP-3.9)	15 (DUP-16)
HIMW-013I	83	60
HIMW-013S		
HIMW-014D		
HIMW-014I	45	103
HIMW-015D	ND	ND
HIMW-015I	14	27
HIMW-016I		
HIMW-016S		
HIMW-017S		
HIMW-020I	1	3
HIMW-020S	ND	ND
HIMW-022	ND	ND
HIMW-023	ND	ND
HIMW-024	226	126
HIMW-025	ND	ND
PZ-02		
PZ-03		

Notes:

A blank field is "Not Sampled".

NAPL is periodically identified in this well.

ND Not Detected.

ug/L micrograms per liter

Table 5 **Groundwater Treatment Performance Monitoring Second Quarter 2013 Hempstead Intersection Street Former MGP Site**

System #1

			April 5	, 2013			April 19, 2013								May 3,	2013			May 15, 2013					
Well ID ⁽²⁾	DTW (ft)	O ₂ Head- space (%O ₂) ⁽¹⁾	PID (ppm)	DO (mg/L) Bottom	DO (mg/L) Middle	DO (mg/L) Top	DTW (ft)	O ₂ Head- space (%O ₂) ⁽¹⁾	PID (ppm)	DO (mg/L) Bottom	DO (mg/L) Middle	DO (mg/L) Top	DTW (ft)	O ₂ Head- space (%O ₂) ⁽¹⁾	PID (ppm)	DO (mg/L) Bottom	DO (mg/L) Middle	DO (mg/L) Top	DTW (ft)	O ₂ Head- space (%O ₂) ⁽¹⁾	PID (ppm)	DO (mg/L) Bottom	DO (mg/L) Middle	DO (mg/L) Top
MP-1-1S	26.13	39.9	0.0	36.9	NM	NM	25.98	40.0	0.0	26.81	NM	NM	26.28	39.9	0.1	21.07	NM	NM	26.16	39.9	0.0	22.04	NM	NM
MP-1-1D	26.41	22.8	0.0	48.69	19.94	15.27	25.83	22.9	0.0	41.85	16.03	11.07	26.11	22.8	0.1	26.89	14.33	16.51	26.02	22.4	0.2	33.61	24.01	17.11
MP-1-2S	20.42	40.0	0.9	42.70	NM	NM	20.36	39.7	0.5	33.10	NM	NM	20.67	38.1	0.4	26.14	NM	NM	20.58	37.0	0.3	28.11	NM	NM
MP-1-2D	19.98	24.1	0.0	41.77	40.11	32.12	19.89	38.1	0.0	38.41	35.34	28.18	20.25	40.1	0.0	40.35	37.77	28.81	20.14	38.7	0.0	37.17	31.00	25.25
MP-1-3S	18.22	21.5	0.0	37.4	NM	NM	18.09	23.8	0.0	36.99	NM	NM	18.38	22.7	0.0	37.12	NM	NM	18.27	23.4	0.0	35.41	NM	NM
MP-1-3D	17.97	20.9	0.0	51.96	40.51	38.37	18.11	20.7	0.0	38.24	33.35	27.75	18.40	20.9	0.3	41.55	35.38	29.11	18.30	20.1	0.0	43.44	39.35	34.00
MP-1-4S	20.77	36.4	0.0	44.69	NM	NM	20.64	38.2	0.0	41.10	NM	MM	20.96	27.7	0.0	49.04	NM	NM	20.80	39.7	0.0	36.82	NM	NM
MP-1-4D	20.98	27.5	0.0	45.41	41.05	37.17	20.83	39.7	0.0	36.54	31.19	29.14	21.17	31.1	0.1	35.21	30.22	22.25	20.95	37.2	108	30.16	26.06	12.43
MP-1-5	25.62	21.2	0.0	34.72	NM	NM	25.42	21.4	0.0	29.37	NM	NM	25.77	21.6	0.2	35.39	NM	NM	25.65	21.2	0.0	34.12	NM	NM
MP-1-6	18.04	20.9	0.0	16.15	NM	NM	17.88	22.4	0.0	14.31	NM	NM	18.20	21.9	0.0	13.31	NM	NM	18.07	21.0	0.0	15.04	NM	NM
MP-1-7	21.31	20.9	0.0	40.50	NM	NM	21.13	20.9	0.0	40.39	NM	NM	21.48	20.9	0.0	42.12	NM	NM	21.35	20.4	0.0	39.51	NM	NM
MP-1-8	22.33	20.9	0.0	19.43	NM	NM	22.21	24.1	0.0	12.95	NM	NM	22.55	21.1	0.0	9.24	NM	NM	22.38 20.6 0.0 10.62 NM NM				NM	

			May 31	, 2013					June 19	9, 2013			July 1, 2013 ⁽³⁾							
Well ID ⁽²⁾	DTW (ft)	O ₂ Head- space (%O ₂) ⁽¹⁾	PID (ppm)	DO (mg/L) Bottom	DO (mg/L) Middle	DO (mg/L) Top	DTW (ft)	O ₂ Head- space (%O ₂) ⁽¹⁾	PID (ppm)	DO (mg/L) Bottom	DO (mg/L) Middle	DO (mg/L) Top	DTW (ft)	O ₂ Head- space (%O ₂) ⁽¹⁾	PID (ppm)	DO (mg/L) Bottom	DO (mg/L) Middle	DO (mg/L) Top		
MP-1-1S	26.30	39.5	0.0	25.46	NM	NM	25.12	39.2	0.0	27.61	NM	NM	24.95	39.6	0.0	25.88	NM	MM		
MP-1-1D	26.12	21.6	0.0	32.12	24.19	17.18	25.07	21.6	0.0	34.51	30.31	24.12	24.89	18.1	0.0	32.14	28.11	30.64		
MP-1-2S	20.68	39.7	0.0	25.50	NM	NM	19.62	38.8	0.3	25.78	NM	NM	19.48	32.9	0.3	26.17	NM	NM		
MP-1-2D	20.29	31.9	0.0	39.19	13.14	27.77	19.39	39.7	0.2	38.91	24.44	21.12	19.25	35.5	0.3	36.11	31.00	29.55		
MP-1-3S	18.43	23.7	0.0	39.12	NM	NM	17.42	20.9	0.0	36.66	NM	NM	17.29	36.6	0.0	33.39	NM	NM		
MP-1-3D	18.47	19.4	0.0	56.52	46.90	46.47	17.54	20.4	0.0	44.12	35.12	34.02	17.45	19.8	0.0	52.19	50.51	52.39		
MP-1-4S	20.98	37.8	0.0	40.90	NM	NM	20.26	38.8	0.0	37.71	NM	NM	20.20	36.3	0.0	23.06	NM	NM		
MP-1-4D	21.17	40.0	0.0	39.58	31.75	24.68	20.22	40.0	0.0	44.13	52.00	48.88	20.15	40.0	0.0	48.98	8.17	8.08		
MP-1-5	25.80	20.9	0.1	41.55	NM	NM	24.86	19.3	0.2	38.54	NM	NM	24.67	18.7	0.0	39.19	NM	NM		
MP-1-6	18.23	22.2	0.0	39.12	NM	NM	17.05	20.9	0.0	39.51	NM	NM	16.95	21.7	0.0	16.15	NM	NM		
MP-1-7	21.55	20.4	0.0	40.39	NM	NM	20.27	20.9	0.0	38.13	NM	NM	20.22	20.6	0.0	46.21	NM	NM		
MP-1-8	22.54	19.6	0.0	16.44	NM	NM	1 21.78 17.6 0.0 15.61 NM NM							16.6	0.0	13.41	NM	NM		

- Abbreviations DTW: Depth to water (feet)
 - O₂: Oxygen measurement of well headspace (percent oxygen)
 - PID: Photoionization Detector measurement of well headspace (parts per million)
 - DO: Dissolved Oxygen concentration (percent or milligrams per liter)
 NA: Not Accessible
 - NM: Not Measured

Notes

- DO Headspace monitor oxygen detection limit is 40.0%; normal oxygen level in air is 20.9% DO readings were collected at the following depths: MP-1-1S (66 feet), MP-1-1D (96 feet), MP-1-2S (46 feet), MP-1-2D (81 feet), MP-1-3S (49 feet), MP-1-3D (79 feet), MP-1-4S (53 feet), MP-1-4D (83 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-9D (81 feet), MP-1-3D (81 feet), MP-1-3D (81 feet), MP-1-4D (83 feet), MP-1-5 (81 feet), MP-1-6 (81 feet), MP-1-2D (81 feet), MP-1-3D (81 feet), MP-1-4D (83 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-2D (81 feet), MP-1-3D (81 feet), MP-1-3D (81 feet), MP-1-4D (83 feet), MP-1-5 (81 feet), MP-1-6 (81 feet), MP-1-3D (81 feet), MP-1-3D (81 feet), MP-1-4D (83 feet), MP-1-5 (81 feet), MP-1-5 (81 feet), MP-1-3D (81 feet), MP-1-3D (81 feet), MP-1-4D (83 feet), MP-1-5 (81 feet), MP-1-5 (81 feet), MP-1-5 (81 feet), MP-1-3D (81 feet), MP-1-3D (81 feet), MP-1-4D (81 feet), MP-1-5 (81 feet), MP-1 1-7 (64 feet) and MP-1-8 (58 feet).
- Readings taken on July 1, 2013 are included here as the companion event to System #2 readings collected on June 28, 2013.

Table 5 **Groundwater Treatment Performance Monitoring** Second Quarter 2013 **Hempstead Intersection Street Former MGP Site**

System #2

			April 4,	2013			April 18, 2013						May 2, 2013						May 14, 2013					
Well ID	DTW (ft)	O ₂ Head- space (%O ₂) ⁽¹⁾	PID (ppm)	DO (mg/L) Bottom	DO (mg/L) Middle	DO (mg/L) Top	DTW (ft)	O ₂ Head- space (%O ₂) ⁽¹⁾	PID (ppm)	DO (mg/L) Bottom	DO (mg/L) Middle	DO (mg/L) Top	DTW (ft)	O ₂ Head- space (%O ₂) ⁽¹⁾	PID (ppm)	DO (mg/L) Bottom	DO (mg/L) Middle	DO (mg/L) Top	DTW (ft)	O ₂ Head- space (%O ₂) ⁽¹⁾	PID (ppm)	DO (mg/L) Bottom	DO (mg/L) Middle	DO (mg/L) Top
MP-2-1	29.23	20.9	0.0	24.87	NM	NM	29.07	20.9	0.0	23.27	NM	NM	29.26	20.9	0.2	22.87	NM	NM	29.23	23.5	0.0	20.78	NM	NM
MP-2-2	30.31	19.3	0.0	43.78	41.14	29.91	30.23	19.2	0.0	44.45	46.41	47.05	30.36	20.9	0.0	40.71	34.80	28.17	30.32	20.7	0.0	36.62	32.41	25.18
MP-2-3S	30.44	20.9	0.0	45.44	41.25	39.11	30.35	20.9	0.0	41.11	37.75	33.31	30.47	20.9	0.0	41.14	36.88	34.50	30.41	21.0	0.0	42.14	39.91	27.90
MP-2-3D	30.62	40.0	0.0	46.70	44.77	40.89	30.41	40.0	0.0	35.12	31.13	32.17	30.68	39.7	0.0	33.12	30.01	24.14	30.61	39.7	0.0	48.44	40.61	39.11
MP-2-4	19.08	20.9	0.0	19.98	NM	NM	18.87	21.1	0.0	21.23	NM	NM	19.12	21.8	0.0	21.17	NM	NM	19.07	20.9	0.0	15.44	NM	NM
MP-2-5	17.26	22.5	0.0	32.92	20.75	24.53	17.06	22.8	0.0	39.27	33.47	32.12	17.33	23.6	0.0	44.41	31.12	33.62	17.25	23.5	0.0	45.28	28.36	18.91

	May 30, 2013							June 18, 2013						June 28, 2013					
Well ID	DTW (ft)	O ₂ Head- space (%O ₂) ⁽¹⁾	PID (ppm)	DO (mg/L) Bottom	DO (mg/L) Middle	DO (mg/L) Top	DTW (ft)	O ₂ Head- space (%O ₂) ⁽¹⁾	PID (ppm)	DO (mg/L) Bottom	DO (mg/L) Middle	DO (mg/L) Top	DTW (ft)	O ₂ Head- space (%O ₂) ⁽¹⁾	PID (ppm)	DO (mg/L) Bottom	DO (mg/L) Middle	DO (mg/L) Top	
MP-2-1	29.27	23.1	0.0	26.36	NM	NM	28.05	22.6	0.0	25.14	NM	NM	27.75	23.3	0.0	21.54	NM	NM	
MP-2-2	30.33	21.6	0.0	47.43	40.15	27.16	29.37	21.0	0.0	45.41	48.19	49.95	29.11	18.8	0.0	43.30	39.11	25.15	
MP-2-3S	30.43	24.2	0.0	28.10	30.42	33.11	29.19	25.5	0.0	29.99	31.13	33.38	28.95	23.6	0.0	31.44	28.95	33.65	
MP-2-3D	30.45	40.3	0.2	46.77	45.09	40.99	29.30	39.1	0.3	45.14	40.11	40.57	29.07	39.2	0.4	41.25	40.02	36.71	
MP-2-4	19.93	20.9	0.0	20.51	NM	NM	17.83	20.9	0.0	18.16	NM	NM	17.71	21.2	0.0	22.97	NM	NM	
MP-2-5	17.31	22.4	0.0	38.22	29.39	17.54	15.96	22.5	0.0	35.55	30.01	21.12	15.84	22.4	0.0	31.13	33.39	38.77	

Abbreviations
DTW: Depth to water (feet)

O₂: Oxygen measurement of well headspace (percent oxygen)
PID: Photoionization Detector measurement of well headspace (parts per million)

DO: Dissolved Oxygen concentration (percent or milligrams per liter)

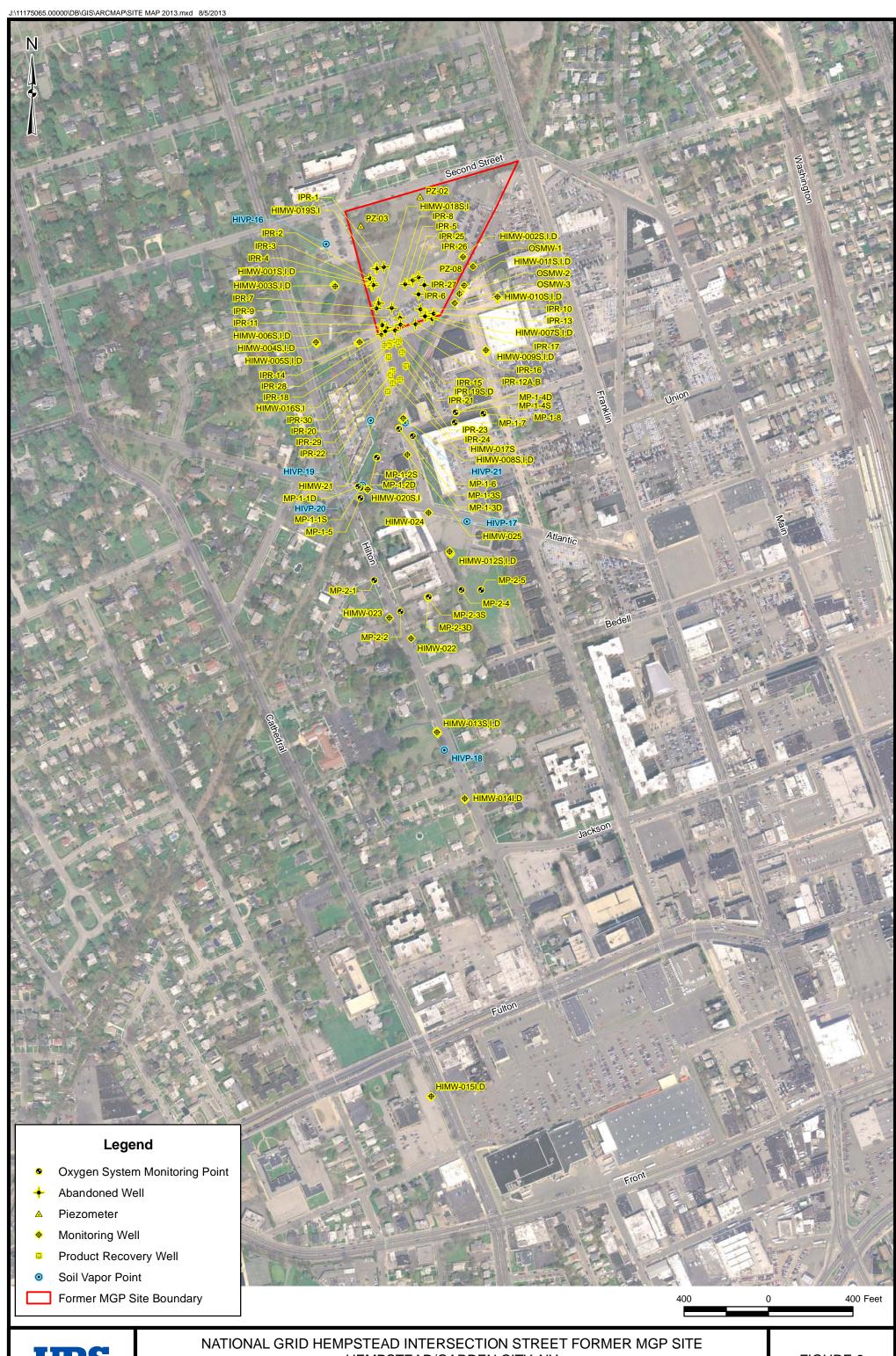
NA: Not Accessible NM: Not Measured

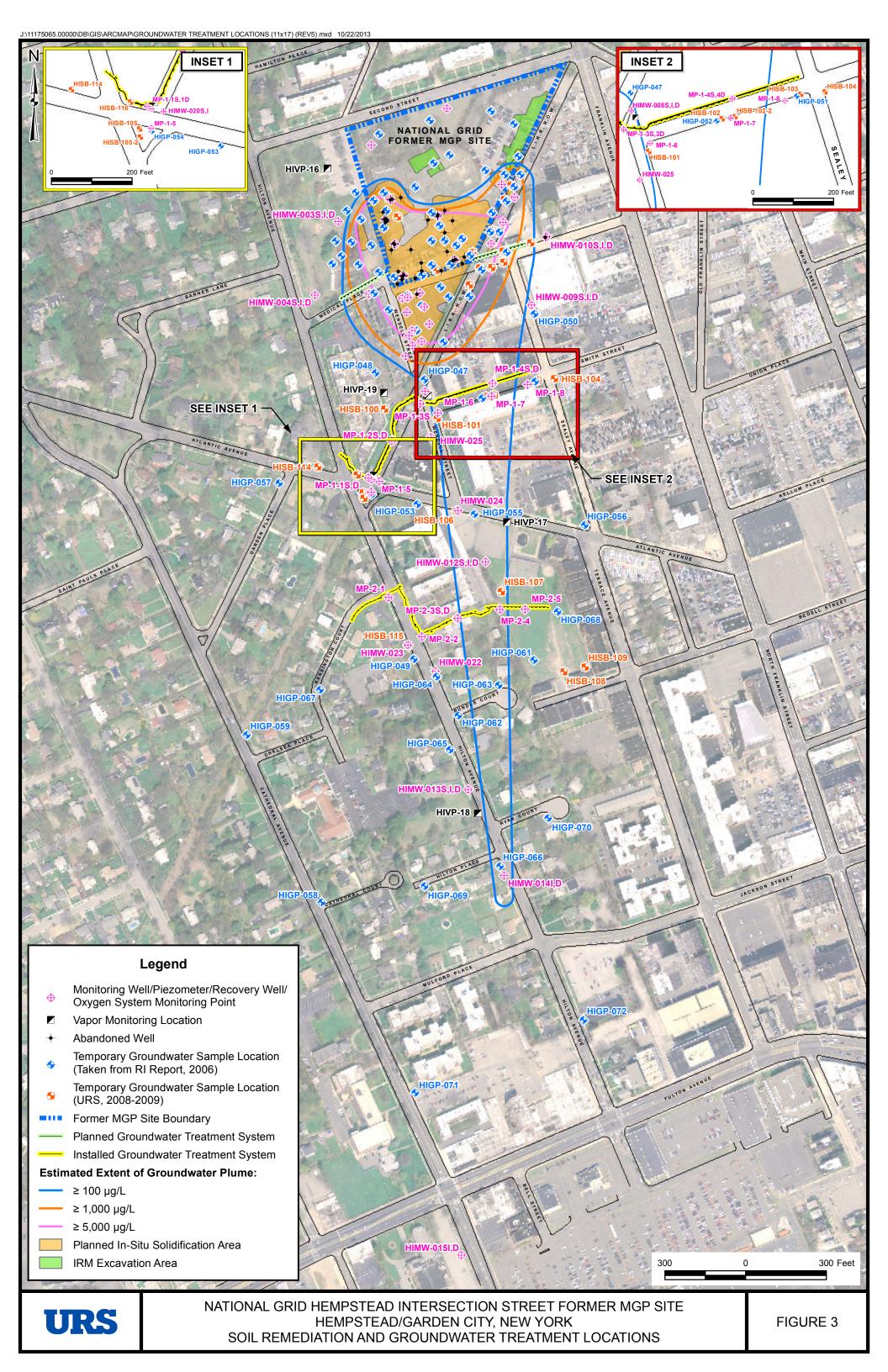
Note (1)

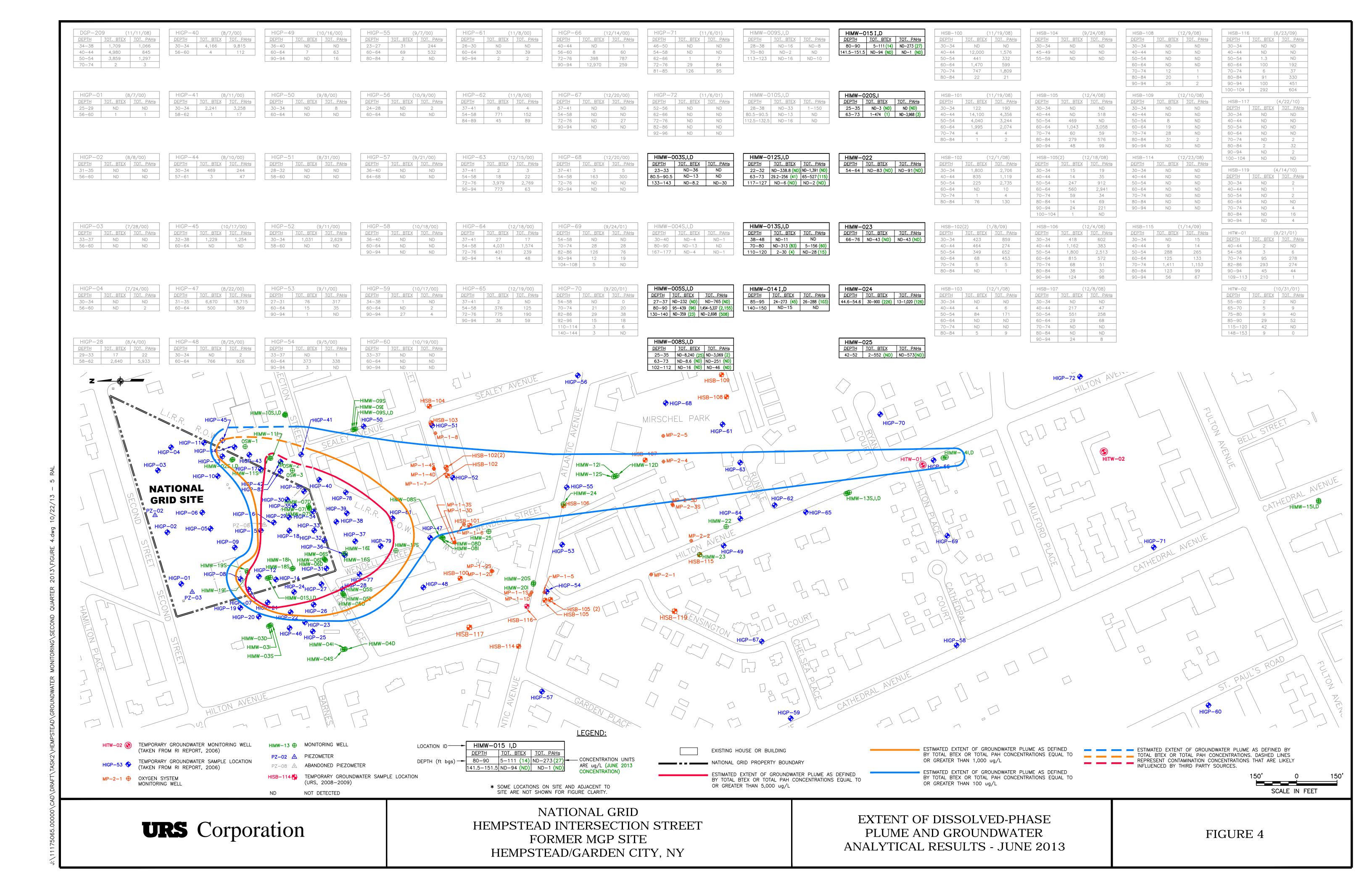
DO Headspace monitor oxygen detection limit is 40.0%; normal oxygen level in air is 20.9%

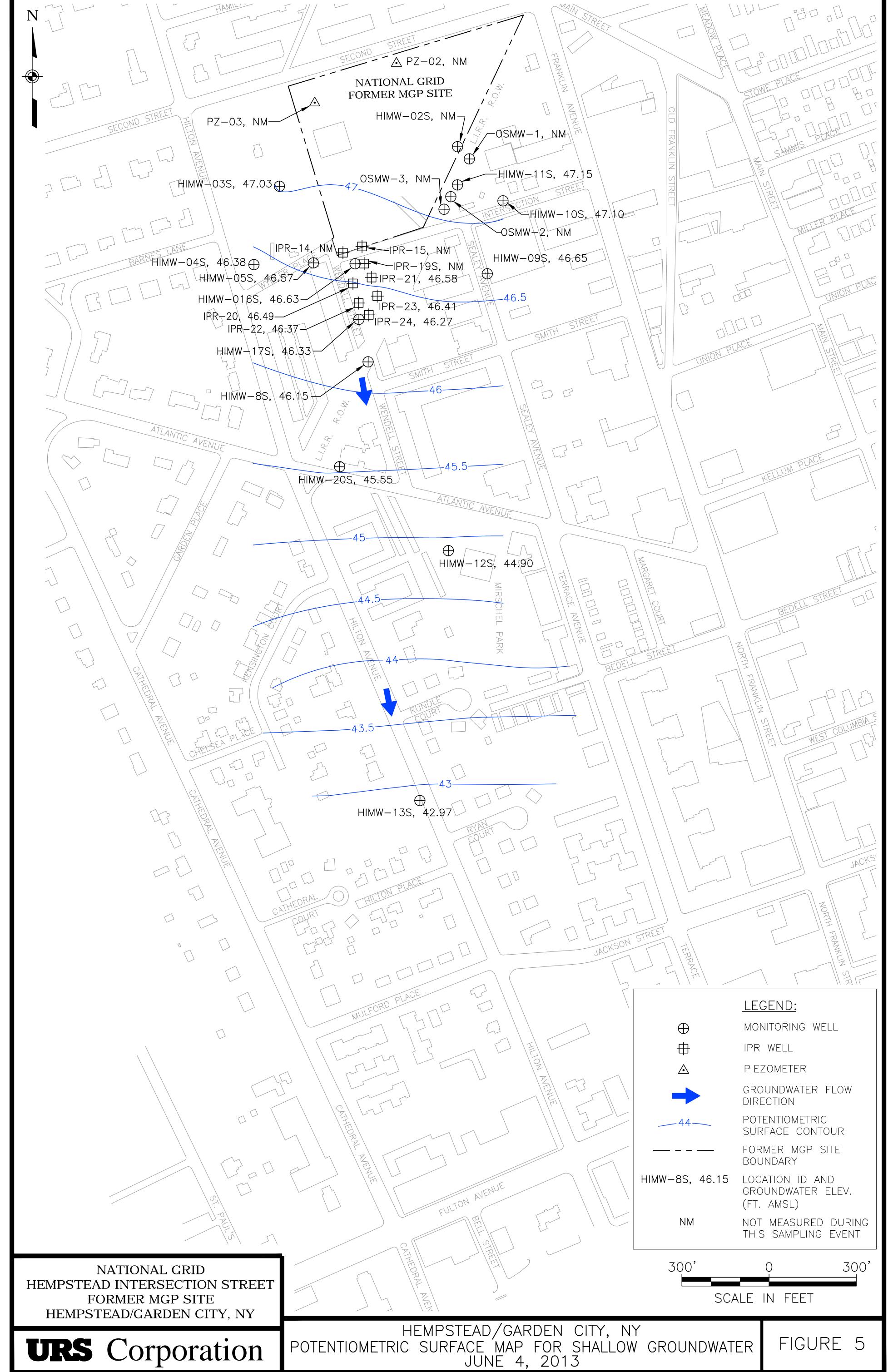
FIGURES

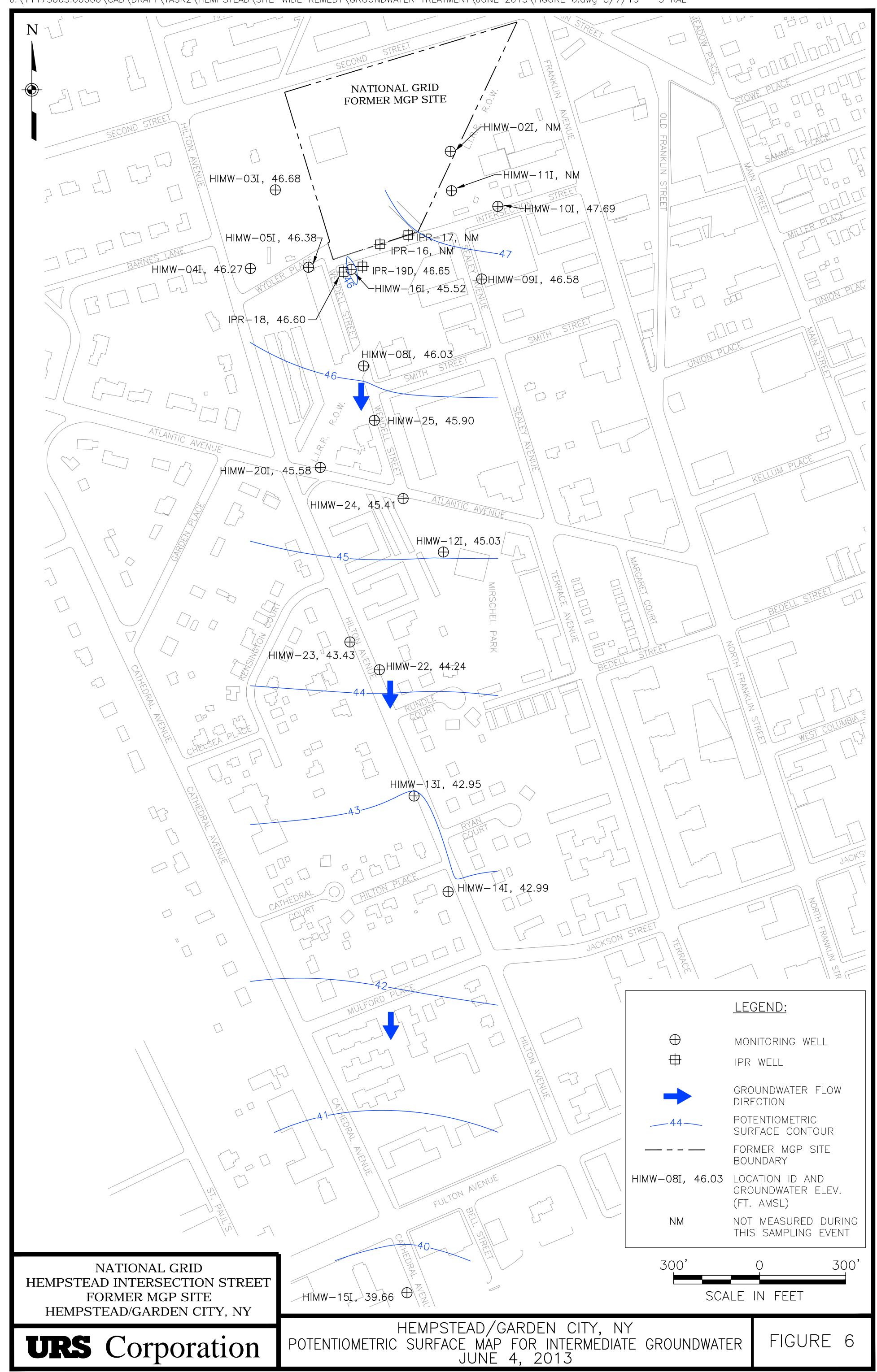
Æ J:\11175065.00000\CAD\DRAFT\TASK2\HEMPSTEAD\GROUNDWATER MONITORING\FIGURE-1.dwg 3/13/09

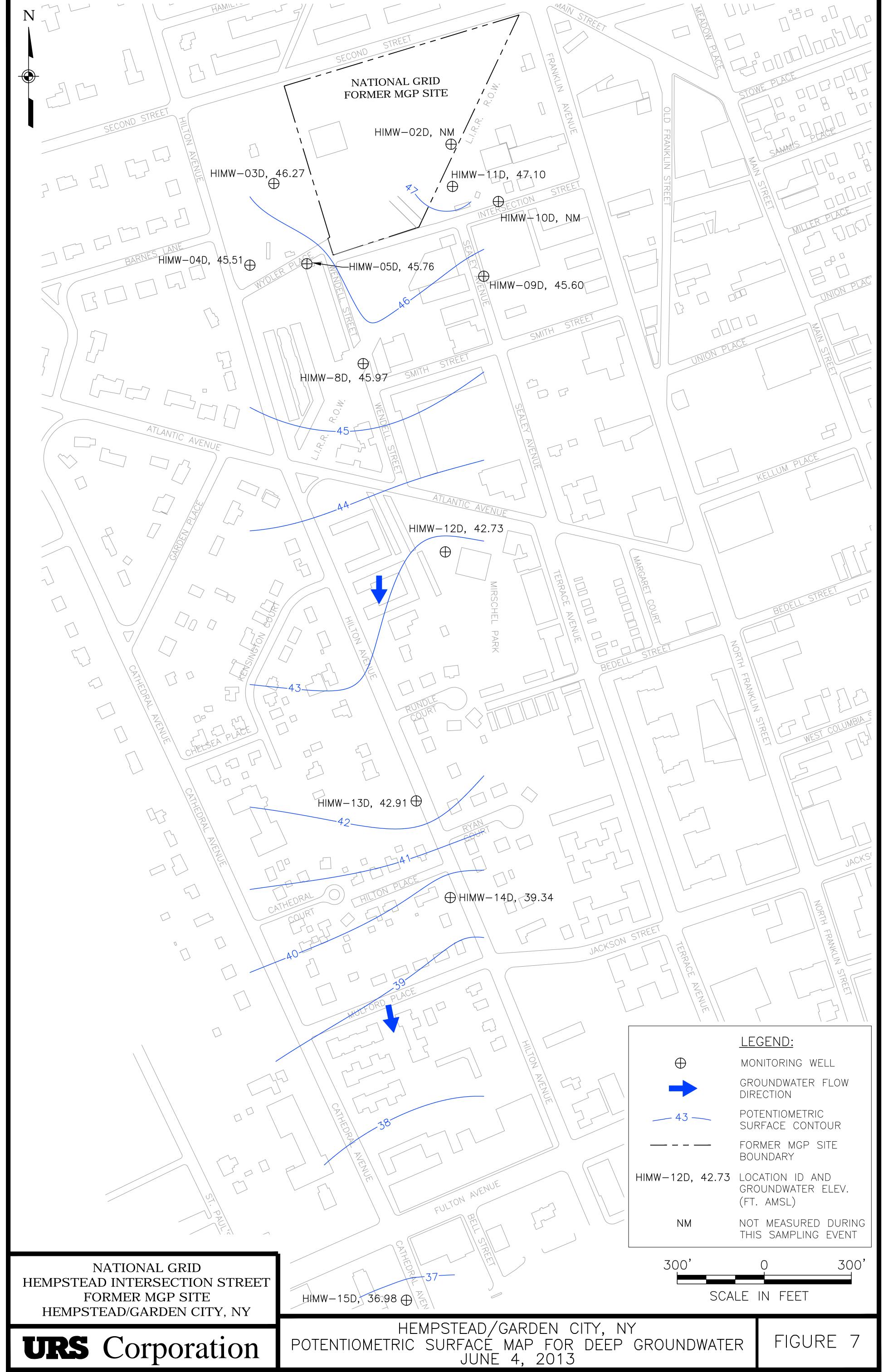


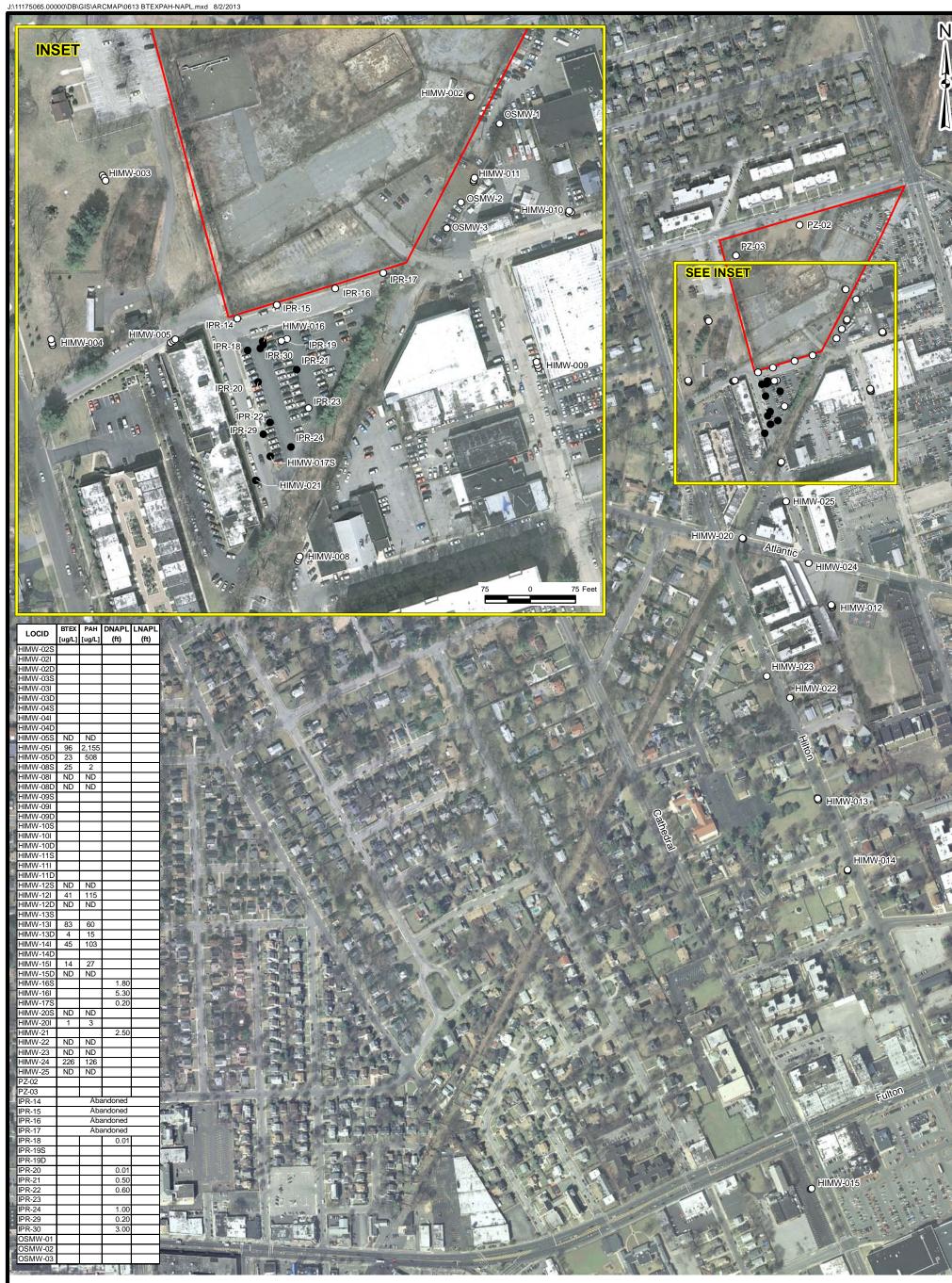












Legend

- Monitoring Well Product Detected
- Monitoring Well Product Not Detected

Former MGP Site Boundary

Notes:

LOCID - Location Identifier

BTEX - Benzene, Toluene, Ethylbenzene, and Xylenes PAH - Polynuclear Aromatic Hydrocarbons

DNAPL - Dense Non-Aqueous Phase Liquid LNAPL - Light Non-Aqueous Phase Liquid µg/L - Micrograms per Liter ft - Feet of Product Thickness ND - Non Detect

HEMPSTEAD/GARDEN CITY, NY

TOTAL DISSOLVED-PHASE BTEX/PAH CONCENTRATIONS AND FREE PRODUCT THICKNESS **SECOND QUARTER 2013**



400

400 Feet

APPENDIX A DATA USABILITY SUMMARY REPORT

(Provided in Electronic Format Only)

APPENDIX A DATA USABILITY SUMMARY REPORT SECOND QUARTER 2013

HEMPSTEAD INTERSECTION STREET FORMER MGP SITE VILLAGES OF GARDEN CITY AND HEMPSTEAD LONG ISLAND, NEW YORK

Analyses Performed by: H2M LABS, INC.

Prepared For:

NATIONAL GRID

175 EAST OLD COUNTRY RD.

HICKSVILLE, NY 11801

Prepared by:

URS CORPORATION 77 GOODELL STREET BUFFALO, NY 14203

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I. INTRODUCTION

This Data Usability Summary Report (DUSR) has been prepared following the guidelines provided in New York State Department of Environmental Conservation (NYSDEC) Division of Environmental Remediation *DER-10*, *Technical Guidance for Site Investigation and Remediation*, *Appendix 2B - Guidance for Data Deliverables and Development of Data Usability Summary Reports*, May 2010.

This DUSR discusses the usability of the analytical data for twenty (20) groundwater samples, two (2) field duplicates, one (1) matrix spike/matrix spike duplicate (MS/MSD) pair, one (1) field blank, and three (3) trip blanks collected by URS personnel on June 4-14, 2013. The samples were collected as part of the 2013 2nd quarter groundwater monitoring event at the Hempstead Intersection Street Former MGP Site.

II. ANALYTICAL METHODOLOGIES AND DATA VALIDATION

The samples were analyzed by H2M Labs, Inc. (Melville, NY) for the following parameters:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) USEPA Method SW8260B, and
- Polynuclear aromatic hydrocarbons (PAHs) USEPA Method SW8270C.

A limited data validation was performed on the samples in accordance with the guidelines presented in the following USEPA Region II documents:

- Validating Volatile Organic Compounds by Gas Chromatography/Mass Spectrometry SW-846 Method 8260B, SOP HW-24, Rev. 2, August 2008; and
- Validating Semivolatile Organic Compounds by Gas Chromatography/Mass Spectrometry SW-846 Method 8270D, SOP HW-22, Rev. 4, August 2008.

The limited data validation included a review of completeness of all required deliverables; holding times; quality control (QC) results (instrument tunes, calibration standards, blanks, matrix

spike recoveries, field duplicate analyses, laboratory control sample (LCS) recoveries, and surrogate/internal standard recoveries) to determine if the data are within the protocol-required QC limits and specifications; a determination that all samples were analyzed using established and agreed upon analytical protocols; an evaluation of the raw data to confirm the results provided in the data summary sheets; and a review of laboratory data qualifiers.

The validated analytical results are presented in Tables A-1 and A-2. Copies of the validated laboratory results (i.e., Form 1's) are presented in Attachment A. Copies of the chain-of-custodies, case narratives, and documentation supporting the qualification of data are presented in Attachment B. Only problems affecting data usability are discussed in this report.

III. DATA DELIVERABLE COMPLETENESS

Full deliverable data packages (i.e., NYSDEC ASP Category B or equivalent) were provided by the laboratory, and included all reporting forms and raw data necessary to fully evaluate and verify the reported analytical results.

IV. SAMPLE RECEIPT/HOLDING TIMES

All samples were received by the laboratory intact, properly preserved, and under proper chain-of-custody (COC). All samples were analyzed within the required holding times.

V. NON-CONFORMANCES

There were no non-conformances noted during the data validation that required further qualification of the data.

VI. SAMPLE RESULTS AND REPORTING

All sample results were reported in accordance with method requirements and were adjusted for sample size and dilution factors. BTEX and PAH results detected below the quantitation limits

were qualified 'J' by the laboratory. The results reported from secondary dilution analyses were qualified 'D' by the laboratory.

Field duplicates were collected from monitoring well locations HIMW-12I and HIMW-13D, which exhibited good field and analytical precision.

VII. SUMMARY

All sample analyses were found to be compliant with the method and validation criteria, and the data are usable as reported. URS does not recommend the re-collection of any samples at this time.

Prepared By:	Peter R Fact	Date:	7/19/	13
	Peter R. Fairbanks, Senior Chemist			

DEFINITIONS OF USEPA REGION II DATA QUALIFIERS

- The analyte was analyzed for, but was not detected above the reported sample quantitation limit.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.
- D The sample results are reported from a separate secondary dilution analysis.
- NJ The analysis indicates the presence of an analyte that has been "tentatively identified" and the associated numerical value represents its approximate concentration.

Location ID			HIMW-005D	HIMW-0051	HIMW-005S	HIMW-008D	HIMW-0081	
Sample ID			HIMW-05D	HIMW-05I	HIMW-05S	HIMW-08D	HIMW-081	
Matrix			Groundwater	Groundwater	Groundwater	Groundwater	Groundwater	
Depth Interval (f	t)		E .	-	2.45	•	300	
Date Sampled			06/05/13	06/05/13	06/12/13	06/11/13	06/11/13	
Parameter	Units	Criteria*						
Volatile Organic Compounds								
Benzene	UG/L	Ě	7	5	1 U	1 U	1 U	
Ethylbenzene	UG/L	-	1 U	3	1 U	1 U	1 U	
Toluene	UG/L	500	1 U	1 U	1 U	1 U	1 U	
Xylene (total)	UG/L	*	16	88	1 U	1 U	1 U	
Total BTEX	UG/L	100	23	96	ND	ND	ND	
Semivolatile Organic Compounds								
2-Methylnaphthalene	UG/L		67	320 DJ	10 U	10 U	10 U	
Acenaphthene	UG/L		2 J	13	10 U	10 U	10 U	
Acenaphthylene	UG/L	•	25	180 DJ	10 U	10 U	10 U	
Anthracene	UG/L		10 U	2 J	10 U	10 U	10 U	
Benzo(a)anthracene	UG/L	7,57	10 U					
Benzo(a)pyrene	UG/L	(#)	10 U					
Benzo(b)fluoranthene	UG/L	127	10 U					
Benzo(g,h,i)perylene	UG/L	(40)	10 U					
Benzo(k)fluoranthene	UG/L	*	10 U					
Chrysene	UG/L	- 30	10 U					
Dibenz(a,h)anthracene	UG/L	100	10 U					
Fluoranthene	UG/L	*	10 U					
Fluorene	UG/L	360	4 J	26	10 U	10 U	10 U	
Indeno(1,2,3-cd)pyrene	UG/L	1/2	10 U					
Naphthalene	UG/L	V#3	410 D	1,600 D	10 U	10 U	10 U	
Phenanthrene	UG/L	072	10 U	14	10 U	10 U	10 U	
Pyrene	UG/L	((#)	10 U					
Total Polynuclear Aromatic Hydrocarbons	UG/L	100	508	2,155	ND	ND	ND	

^{*}Criteria- Goundwater Plume Delineation/Design Criteria, Pre-Design Investigation Work Plan for In-Situ Solidification for the Hempstead Intersection Street Former MGP Site, Appendix E, Final, URS 2008.

Flags assigned during chemistry validation are shown.

Concentration Exceeds Criteria

U - Not detected above the reported quantitation limit

J - The reported concentration is an estimated value.

D - Result reported from a secondary dilution analysis.

Made By_PRF 07/16/13_; Checked By_AMK 07/17/13_

Location ID		HIMW-008S HIMW-08S	HIMW-012D	HIMW-012I	HIMW-012I HIMW-12I	HIMW-012S		
Sample ID				HIMW-12D			HIMW-12S	
Matrix			Groundwater	Groundwater	Groundwater	Groundwater	Groundwater	
Depth Interval (fi)		00/44/40	00/40/40		004040	00/40/40	
Date Sampled			06/11/13	06/12/13	06/12/13	06/12/13	06/12/13	
Parameter	Units	Criteria*			Field Duplicate (1-1)			
Volatile Organic Compounds								
Benzene	UG/L	-	25	1 U	37	38	1 U	
Ethylbenzene	UG/L	15	1 U	1 U	10	1 U	1 U	
Toluene	UG/L	14	1 U	1 U	1 U	1 U	1 U	
Xylene (total)	UG/L	<u>.</u>	1 U	1 U	3	3	1 U	
Total BTEX	UG/L	100	25	ND	40	41	ND	
Semivolatile Organic Compounds								
2-Methylnaphthalene	UG/L	:4):	10 U	10 U	10 U	10 U	10 U	
Acenaphthene	UG/L	(20)	10 U	10 U	38	41	10 U	
Acenaphthylene	UG/L	(4):	1 J	10 U	34	37	10 U	
Anthracene	UG/L	150	1 J	10 U	1 J	1 J	10 U	
Benzo(a)anthracene	UG/L	:#0:	10 U	10 U	10 U	10 U	10 U	
Benzo(a)pyrene	UG/L	77	10 U	10 U	10 U	10 U	10 U	
Benzo(b)fluoranthene	UG/L	3.00	10 U	10 U	10 U	10 U	10 U	
Benzo(g,h,i)perylene	UG/L		10 U	10 U	10 U	10 U	10 U	
Benzo(k)fluoranthene	UG/L		10 U	10 U	10 U	10 U	10 U	
Chrysene	UG/L	•	10 U	10 U	10 U	10 U	10 U	
Dibenz(a,h)anthracene	UG/L		10 U	10 U	10 U	10 U	10 U	
Fluoranthene	UG/L	•	10 U	10 U	23	24	10 U	
Indeno(1,2,3-cd)pyrene	UG/L	(4)	10 U	10 U	10 U	10 U	10 U	
Naphthalene	UG/L		10 U	10 U	2 J	2 J	10 U	
Phenanthrene	UG/L	(4)	10 U	10 U	10	10	10 U	
	UG/L		10 U	10 U	10 U	10 U	10 U	
Pyrene Total Polynyalogs Aromatic	UG/L	100						
Total Polynuclear Aromatic Hydrocarbons **Coloria Coundwater Plura Polinacijan/Paci	UG/L	100	2	ND	108	115	ND	

^{*}Criteria- Goundwater Plume Delineation/Design Criteria, Pre-Design Investigation Work Plan for In-Situ Solidification for the Hempstead Intersection Street Former MGP Site, Appendix E, Final, URS 2008.

Flags assigned during chemistry validation are shown.

Concentration Exceeds Criteria

U - Not detected above the reported quantitation limit.

 $[\]ensuremath{\mathsf{J}}$ - The reported concentration is an estimated value.

D - Result reported from a secondary dilution analysis
Made By_PRF 07/16/13_; Checked By_AMK 07/17/13_

Location ID			HIMW-013D	HIMW-013D	HIMW-013I	HIMW-014I	HIMW-015D
Sample ID			DUP 061013	HIMW-13D	HIMW-13I	HIMW-14I	HIMW-15D
Matrix			Groundwater	Groundwater	Groundwater	Groundwater	Groundwater
Depth Interval (fi	:)		•	(#)	-5	*	(#E
Date Sampled			06/10/13	06/10/13	06/10/13	06/10/13	06/05/13
Parameter	Units	Criteria*	Field Duplicate (1-1)				
Volatile Organic Compounds							
Benzene	UG/L	3	3	3	77	34	1 U
Ethylbenzene	UG/L	ie .	1 U	1 U	3	7	1 U
Toluene	UG/L	<u> </u>	1 U	1 U	10	1 U	1 U
Xylene (total)	UG/L	-	0.9 J	1	3	4	1 U
Total BTEX	UG/L	100	3,9	4	83	45	ND
Semivolatile Organic Compounds							
2-Methylnaphthalene	UG/L	==1/	10 U	10 U	32	58	10 U
Acenaphthene	UG/L	- i=X	5 J	5 J	2 J	15	10 U
Acenaphthylene	UG/L	150	11	10	19	17	10 U
Anthracene	UG/L	3 ₹ VI	10 U	10 U	10 U	1	10 U
Benzo(a)anthracene	UG/L	191	10 U	10 U	10 U	10 U	10 U
Benzo(a)pyrene	UG/L	••.	10 U	10 U	10 U	10 U	10 U
Benzo(b)fluoranthene	UG/L	74	10 U	10 U	10 U	10 U	10 U
Benzo(g,h,i)perylene	UG/L	89	10 U	10 U	10 U	10 U	10 U
Benzo(k)fluoranthene	UG/L	:a;:	10 U	10 U	10 U	10 U	10 U
Chrysene	UG/L	S#3	10 U	10 U	10 U	10 U	10 U
Dibenz(a,h)anthracene	UG/L	- 2	10 U	10 U	10 U	10 U	10 U
Fluoranthene	UG/L	0.75	10 U	10 U	10 U	10 U	10 U
Fluorene	UG/L	J.E.	10 U	10 U	4 J	6 J	10 U
Indeno(1,2,3-cd)pyrene	UG/L	250	10 U	10 U	10 U	10 U	10 U
Naphthalene	UG/L	-	10 U	10 U	10 U	10 U	10 U
Phenanthrene	UG/L		10 U	10 U	3 J	6 J	10 U
Pyrene	UG/L		10 U	10 U	10 U	10 U	10 U
Total Polynuclear Aromatic Hydrocarbons	UG/L	100	16	15	60	103	ND

^{*}Criteria- Goundwater Plume Delineation/Design Criteria, Pre-Design Investigation Work Plan for In-Situ Solidification for the Hempstead Intersection Street Former MGP Site, Appendix E, Final, URS 2008.

Flags assigned during chemistry validation are shown.

Concentration Exceeds Criteria

U - Not detected above the reported quantitation limit.

J - The reported concentration is an estimated value.

D - Result reported from a secondary dilution analysis.

Made By_PRF 07/16/13_; Checked By_AMK 07/17/13_

Location ID			HIMW-015I	HIMW-020I	HIMW-020S	HIMW-022	HIMW-023	
Sample ID			HIMW-15I	HIMW-20I	HIMW-20S	HIMW-22	HIMW-23	
Matrix			Groundwater	Groundwater	Groundwater	Groundwater	Groundwater	
Depth Interval (f	t)	T i	2	189	¥.	•	848	
Date Sampled			06/05/13	06/11/13	06/11/13	06/14/13	06/14/13	
Parameter	Units	Criteria*						
Volatile Organic Compounds								
Benzene	UG/L	Ē	11	1 U	1 U	1 U	1 U	
Ethylbenzene	UG/L	7	1 U	1 U	1 U	1 U	1 U	
Toluene	UG/L	ž.	1 U	1 U	1 U	1 U	1 U	
Xylene (total)	UG/L		3	1	1 U	1 U	1 U	
Total BTEX	UG/L	100	14	1	ND	ND	ND	
Semivolatile Organic Compounds								
2-Methylnaphthalene	UG/L		10 U					
Acenaphthene	UG/L		7 J	10 U	10 U	10 U	10 U	
Acenaphthylene	UG/L	-	18	3 J	10 U	10 U	10 U	
Anthracene	UG/L	(4)	10 U					
Benzo(a)anthracene	UG/L	~	10 U					
Benzo(a)pyrene	UG/L	(#/)	10 U					
Benzo(b)fluoranthene	UG/L	===	10 U					
Benzo(g,h,i)perylene	UG/L	186	10 U					
Benzo(k)fluoranthene	UG/L	20	10 U					
Chrysene	UG/L	32	10 U					
Dibenz(a,h)anthracene	UG/L	345	10 U					
Fluoranthene	UG/L		10 U					
Fluorene	UG/L	~	10 U					
Indeno(1,2,3-cd)pyrene	UG/L	:*S	10 U					
Naphthalene	UG/L	74:	10 U					
Phenanthrene	UG/L	115	2 J	10 Ü	10 U	10 U	10 U	
Pyrene	UG/L	2.40	10 U					
Total Polynuclear Aromatic Hydrocarbons	UG/L	100	27	3	ND	ND	ND	

^{*}Criteria- Goundwater Plume Delineation/Design Criteria, Pre-Design Investigation Work Plan for In-Situ Solidification for the Hempstead Intersection Street Former MGP Site, Appendix E, Final, URS 2008

Flags assigned during chemistry validation are shown.

Concentration Exceeds Criteria

U - Not detected above the reported quantitation limit;

J - The reported concentration is an estimated value.

D - Result reported from a secondary dilution analysis.

Made By_PRF 07/16/13_; Checked By_AMK 07/17/13_

Location ID			HIMW-024	HIMW-025
Sample ID	HIMW-24	HIMW-25 Groundwater		
Matrix	Groundwater			
Depth Interval (f	3	(in)		
Date Sampled			06/10/13	06/04/13
Parameter	Units	Criteria*		
Volatile Organic Compounds				
Benzene	UG/L	7.	120	1 U
Ethylbenzene	UG/L	*	2	1 U
Toluene	UG/L	Ţ	6	1 U
(ylene (total)	UG/L	-	98	1 U
Total BTEX	UG/L	100	226	ND
Semivolatile Organic Compounds				
2-Methylnaphthalene	UG/L	*	10 U	10 U
Acenaphthene	UG/L	:=::	1 J	10 U
Acenaphthylene	UG/L	2	3 J	10 U
Anthracene	UG/L	1961	10 U	10 U
Benzo(a)anthracene	UG/L	•	10 U	10 U
Benzo(a)pyrene	UG/L	383	10 U	10 U
Benzo(b)fluoranthene	UG/L		10 U	10 U
Benzo(g,h,i)perylene	UG/L	: : ::	10 U	10 U
Benzo(k)fluoranthene	UG/L		10 U	10 U
Chrysene	UG/L	.*:	10 U	10 U
Dibenz(a,h)anthracene	UG/L		10 U	10 U
Fluoranthene	UG/L		10 U	10 U
Fluorene	UG/L	928	10 U	10 U
ndeno(1,2,3-cd)pyrene	UG/L	S®:	10 U	10 U
Naphthalene	UG/L	:a:	120 D	10 U
Phenanthrene	UG/L	: : :	2 J	10 U
Pyrene	UG/L	(2)	10 U	10 U
Fotal Polynuclear Aromatic Hydrocarbons	UG/L	100	126	ND

^{*}Criteria- Goundwater Plume Delineation/Design Criteria, Pre-Design Investigation Work Plan for In-Situ Solidification for the Hempstead Intersection Street Former MGP Site, Appendix E, Final, URS 2008

Flags assigned during chemistry validation are shown.

Concentration Exceeds Criteria

U - Not detected above the reported quantitation limit

J - The reported concentration is an estimated value D - Result reported from a secondary dilution analysis.

Made By_PRF 07/16/13_; Checked By_AMK 07/17/13_

Location ID			FIELDQC	FIELDQC	FIELDQC	FIELDQC	
Sample ID			TB-060713	TB-061013	FB 061413	TB 061413	
Matrix			Water Quality	Water Quality	Water Quality	Water Quality	
Depth Interval (f	t)		*		*:	9	
Date Sampled			06/07/13	06/10/13	06/14/13	06/14/13	
Parameter	Units	Criteria*	Trip Blank (1-1)	Trip Blank (1-1)	Field Blank (1-1)	Trip Blank (1-1)	
Volatile Organic Compounds							
Benzene	UG/L	2	1 U	1 U	1 U	1 U	
Ethylbenzene	UG/L	×	1 U	1 U	1 U	1 U	
oluene	UG/L	ê	1 U	1 U	1 U	1 U	
Kylene (total)	UG/L	×	1 U	1 U	1 U	1 U	
Total BTEX	UG/L	100	ND	ND	ND	ND	
Semivolatile Organic Compounds							
2-Methylnaphthalene	UG/L	:=1	NA	NA	10 U	NA	
Acenaphthene	UG/L	(E)	NA	NA	10 U	NA	
Acenaphthylene	UG/L	148	NA	NA	10 U	NA	
Anthracene	UG/L	.es	NA	NA	10 U	NA	
Benzo(a)anthracene	UG/L		NA	NA	10 U	NA	
Benzo(a)pyrene	UG/L		NA	NA	10 U	NA	
Benzo(b)fluoranthene	UG/L	2	NA	NA	10 U	NA	
Benzo(g,h,i)perylene	UG/L		NA	NA	10 U	NA	
Benzo(k)fluoranthene	UG/L		NA	NA	10 U	NA	
Chrysene	UG/L	,50	NA	NA	10 U	NA	
Dibenz(a,h)anthracene	UG/L	5=0	NA	NA	10 U	NA	
Fluoranthene	UG/L	-	NA	NA	10 U	NA	
Fluorene	UG/L	393	NA	NA	10 U	NA	
ndeno(1,2,3-cd)pyrene	UG/L	- S	NA	NA	10 U	NA	
Naphthalene	UG/L	100	NA	NA	10 U	NA	
Phenanthrene	UG/L	E	NA	NA	10 U	NA	
Pyrene	UG/L	(#:	NA	NA	10 U	NA	
Total Polynuclear Aromatic Hydrocarbons	UG/L	100	NA	NA	ND	NA	

^{*}Criteria- Goundwater Plume Delineation/Design Criteria, Pre-Design Investigation Work Plan for In-Situ Solidification for the Hempstead Intersection Street Former MGP Site, Appendix E, Final, URS 2008.

Flags assigned during chemistry validation are shown.

Concentration Exceeds Criteria
U - Not detected above the reported quantitation limit

Made By_PRF 07/16/13_; Checked By_AMK 07/17/13_

ATTACHMENT A VALIDATED FORM 1'S

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-25

CAS NO.	COMPOUND	(µg/L or	µg/Kg) UG/	<u>r</u>	Q	
71-43-2	Benzene		1	y.	U	1,000,00
108-88-3	Toluene		1		U	
100-41-4	Ethylbenzene		1	1	U	
1330-20-7	Xylene (total)		1		U	

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-05D

 Lab Name:
 H2M LABS INC
 Contract:

 Lab Code:
 H2M
 Case No.:
 KEY-URS SAS No.:
 SDG No.:
 KEY-URS168

 Matrix:
 (soil/water)
 WATER
 Lab Sample ID:
 1306376-002A

 Sample wt/vol:
 5
 (g/mL) ML
 Lab File ID:
 13\G19659.

 Level:
 (low/med)
 LOW
 Date Received:
 06/07/13

 % Moisture:
 not dec.
 Date Analyzed:
 06/13/13

 GC Column:
 Rtx-624
 ID: .18 (mm)
 Dilution Factor:
 1.00

 Soil Extract Volume:
 (µL)
 Soil Aliquot Volume
 (µL)

CAS NO	o.	COMPOUND	(µg/L	or µg/Kg) UG/L	Q
	71-43-2	Benzene		7	
	108-88-3	Toluene		11	U
100	100-41-4	Ethylbenzene		1	U
	1330-20-7	Xylene (total)		16	*

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-05I

Lab Name: H2M LABS INC Contract:

Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER Lab Sample ID: 1306376-003A

Sample wt/vol: $\frac{5}{}$ (g/mL) ML Lab File ID: $\underline{13}$ (G19660.

Level: (low/med) LOW Date Received: 06/07/13

% Moisture: not dec. Date Analyzed: 06/13/13

GC Column: Rtx-624 ID: 18 (mm) Dilution Factor: 1.00

Soil Extract Volume: (µL) Soil Aliquot Volume (µL)

CAS NO.	COMPOUND	(µg/L or µg/Kg) UG/L	Q
71-43-2	Benzene	5	
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	3	
1330-20-7	Xylene (total)	88	- 22 W

VOLATILE ORGANICS ANALYSIS DATA SHEET

1330-20-7 Xylene (total)

EPA SAMPLE NO.

HIMW-15D

Lab Name: H2M LABS	INC	ontract:		
Lab Code: H2M	Case No.: KEY-URS	SAS No.:	SDG No.: KE	Y-URS168
Matrix: (soil/water)	WATER	Lab Sample ID:	1306376-004A	<u> </u>
Sample wt/vol: 5	(g/mL) ML	Lab File ID:	13\G19661.	
Level: (low/med)	TOM	Date Received:	06/07/13	
% Moisture: not dec.		Date Analyzed:	06/13/13	
GC Column: Rtx-624	ID: <u>.18</u> (mm) Dilution Factor:	1.00	
Soil Extract Volume	(рь)	Soil Aliquot Vol	Lume	(µL)
		CONCE	NTRATION UNIT	
CAS NO.	COMPOUND	(µg/I	or µg/Kg) UG/	<u>/L</u> Q
71-43-2	Benzene		1	Ü
108-88-3	Toluene		1	
100-41-4	Ethylbenzene		1	0

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-15I

CAS NO.	COMPOUND	(µg/L or µg/Kg) UG/L	Q
71-43-2	Benzene	11	
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	1	U
1330-20-7	Xvlene (total)	3	

VOLATILE ORGANICS ANALYSIS DATA SHEET

1330-20-7 Xylene (total)

EPA SAMPLE NO.

TB-060713

Lab Name: H21	M LABS INC	C	ontract:	-		
Lab Code: H2N	Case	No.: KEY-URS	SAS No.:		SDG No.:	KEY-URS168
Matrix: (soil/	water) W	ATER	Lab	Sample ID:	1306376-00	06A
Sample wt/vol:	<u>5</u>	(g/mL) ML	Lab	File ID:	13\G19663	•
Level: (low/	med) LOW		Date	Received:	06/07/13	
% Moisture: no	ot dec.		Date	Analyzed:	06/13/13	
GC Column: E	tx-624	ID: <u>.18</u> (mm) Dilu	tion Factor:	1.00	
Soil Extract V	/olume:	(pL)	Soil	Aliquet Vol	ume	(µL)
				CONCE	TRATION UN	NITS:
CAS NO.	COMP	OUND		(µg/L	or µg/Kg)	ng/r o
. 71	-43-2 Benze	ne			1	U
108	-88-3 Tolue	ne	11		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0
100	-41-4 Ethyl	benzene			1	U

VOLATILE ORGANICS ANALYSIS DATA SHEET

COMPOUND

Ethylbenzene

Xylene (total)

Benzene

Toluene

CAS NO.

71-43-2

108-88-3

100-41-4

1330-20-7

EPA SAMPLE NO.

HIMW-08D

(µg/L or µg/Kg) UG/L

1

Lab Name:	H2M LABS I	NC	Contract:			
Lab Code:	н2м	Case No.: KEY-U	RS SAS No.	·	SDG No.:	KEY-URS168
Matrix: (so	il/water)	WATER	Lab	Sample ID:	1306792-0	01A
Sample wt/v	rol: <u>5</u>	(g/mL) ML	Lak	File ID:	13\G19734	<u>•</u>
Level: (1	ow/med)	FOM	Dat	e Received:	06/14/13	
% Moisture:	not dec.		Dat	e Analyzed:	06/17/13	
GC Column:	Rtx-624	ID: <u>.18</u>	(mm) Di	lution Factor:	1.00	
Soil Extrac	t Volume:	(p)	L) So:	il Aliquot Vol	ume	(hr)
				CONCE	NTRATION UN	NITS:

VOLATILE ORGANICS ANALYSIS DATA SHEET

Soil Extract Volume:

EPA SAMPLE NO.

180-WMIH

Lab Name: H2M LABS INC Contract: Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168 Lab Sample ID: 1306792-002A Matrix: (soil/water) WATER Lab File ID: 13\G19735. Sample wt/vol: 5 (g/mL) ML Date Received: 06/14/13 Level: (low/med) LOW Date Analyzed: 06/17/13 % Moisture: not dec. GC Column: Rtx-624 ID: 18 (mm) Dilution Factor: 1.00 (μL) Soil Aliquot Volume (μL)

CAS NO.	COMPOUND	(µg/L or µg/Kg) UG/L	Q
71-43-2	Benzene	1	U
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	1	υ
1330-20-7	Xylene (total)	<u> </u>	0

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-08S

CONCENTRATION UNITS:

CAS NO		COMPOUND (pg/	L or µg/K	g) UG/L	Q
great et	71-43-2	Benzene	25		
4	108-88-3	Toluene	1		Ü
	100-41-4	Ethylbenzene	1		U
-	1330-20-7	Xvlene (total)	1		U

OLM04.2

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-20I

CAS NO.	COMPOUND	(µg/L or µg/Kg) UG/L	Q	l
71-43-2	Benzene	1	U	
108-88-3	Toluene	1	0	
100-41-4	Ethylbenzene	1	U	
1330-20-7	Xylene (total)		-	

VOLATILE ORGANICS ANALYSIS DATA SHEET

COMPOUND

Ethylbenzene

Toluene

1330-20-7 Xylene (total)

CAS NO.

71-43-2 | Benzene

108-88-3

100-41-4

EPA SAMPLE NO.

HIMW-20S

(µg/L or µg/Kg) UG/L

1

1

1

Lab Name:	H2M LABS I	NC Conti	cact:	
Lab Code:	H2M	Case No.: KEY-URS SA	s No.:	SDG No.: KEY-URS168
Matrix: (so	il/water)	WATER	Lab Sample ID:	1306792-005A
Sample wt/v	rol: <u>5</u>	(g/mL) ML	Lab File ID:	13\G19737.
Level: (]	ow/med)	FOM	Date Received:	06/14/13
% Moisture:	not dec.		Date Analyzed:	06/17/13
GC Column:	Rtx-624	ID: <u>.18</u> (mm)	Dilution Factor:	1.00
Soil Extra	ct Volume:	(hr)	Soil Aliquot Vol	.ume (µL)
			CONCE	NTRATION UNITS:

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-05S

CAS NO.	COMPOUND	(µg/L or µg/Kg) UG/L	Q
71-43-2	Benzene	1	U
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	1	U
1330-20-7	- Xylene (total)	1	0

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-12S

Lab Name: H2M LABS	INC	ontract:	
Lab Code: H2M	Case No.: KEY-URS	SAS No.:	SDG No.: KEY-URS168
Matrix: (soil/water)	WATER	Lab Sample ID:	1306792-007A
Sample wt/vol: 5	(g/mL) ML	Lab File ID:	13\G19739.
Level: (low/med)	LOW	Date Received:	06/14/13
% Moisture: not dec		Date Analyzed:	06/17/13
GC Column: Rtx-624	ID: <u>.18</u> (1	nm) Dilution Factor:	1.00
Soil Extract Volume	; (pL)	Soil Aliquot Vol	nme (hr)

CONCENTRATION UNITS:

CAS NO.	COMPOUND (P	g/L or µg/Kg) UG/L	Q
71-43-2	Benzene	1	U
108-88-3	Toluene Ethylbenzene		U
1330-20-7	Xylene (total)	1	Ü

OLM04.2

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-12D

CAS NO.	COMPOUND	(µg/L or µg/Kg) UG/L	Q
71-43-2	Benzene	1	U
108-88-3	Toluene	1 1	U
100-41-4	Ethylbenzene	1	U
1330-20-7	Xylene (total)	1	Ü

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-12I

CAS NO	•	COMPOUND (p	ig/L or µg/Kg) UG/L	Ç	5
1	71-43-2	Benzene	38		
	108-88-3	Toluene	1	U	19
1	100-41-4	Ethylbenzene	1	, 0	
1	1330-20-7	Xylene (total)		,i	-

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

DUP 061213

CAS NO.		COMPOUND	(µg/L or µg/Kg	O OG/L Q
71	-43-2	Benzene	37	
108	3-88-3	Toluene	1	
100)-41-4	Ethylbenzene	1	Ü
1330	0-20-7	Xvlene (total)	3	

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-23

Contract: Lab Name: H2M LABS INC Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168 Lab Sample ID: 1306792-011A Matrix: (soil/water) WATER Lab File ID: 13\G19741. Sample wt/vol: $\underline{5}$ (g/mL) \underline{ML} Date Received: 06/14/13 Level: (low/med) LOW Date Analyzed: 06/17/13 % Moisture: not dec. GC Column: Rtx-624 ID: .18 (mm) Dilution Factor: 1.00 Soil Extract Volume: (µL) Soil Aliquot Volume (µL) CONCENTRATION UNITS:

CAS NO.		COMPOUND (P	g/L or µg/Kg) UG/L	Q
	71-43-2	Benzene	T 1	U
	108-88-3	Toluene	1 2	U
3 48 -	100-41-4	Ethylbenzene	1 1	0
	1330-20-7	Xylene (total)	1	U

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-22

CAS NO.		COMPOUND	(µg/L or µg/Kg) UG/L	Q
· · · · · · · · · · · · · · · · · · ·	1-43-2 B	enzene	1	Ü
10	8-88-3 T	oluene	1	Ü
10	0-41-4 E	thylbenzene	1	U
133	0-20-7 X	(ylene (total)		0

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

FB 061413

Lab Name:	H2M LABS INC	Contra	act:	
Lab Code:	н2м с	Case No.: KEY-URS SAS	No.:	SDG No.: KEY-URS168
Matrix: (so	il/water)	WATER	Lab Sample ID:	1306792-013A
Sample wt/v	rol: <u>5</u>	(g/mL) ML	Lab File ID:	13\G19743.
Level: (1	.ow/med)	LOW	Date Received:	06/14/13
% Moisture:	not dec.		Date Analyzed:	06/17/13
GC Column:	Rtx-624	ID: <u>.18</u> (mm)	Dilution Factor:	1.00
Soil Extrac	ct Volume:	(µL)	Soil Aliquot Vol	nme (hr)

CAS NO.	COMPOUND	(µg/L or µg/Kg) UG/L	Q
71-43	-2 Benzene	1	υ
108-88 100-41	The state of the s		<u>u</u>
1330-20	-7 Xvlene (total)	1	U

VOLATILE ORGANICS ANALYSIS DATA SHEET

108-88-3 Toluene 100-41-4 Ethylbenzene 1330-20-7 Xylene (total) EPA SAMPLE NO.

TB 061413

Lab Name: H2M LABS	INC Contra	ict:		
Lab Code: H2M	Case No.: <u>KEY-URS</u> SAS	No.:	SDG No.: KEY-UR	S168
Matrix: (soil/water)	WATER	Lab Sample ID:	1306792-014A	
Sample wt/vol: 5	(g/mL) ML	Lab File ID:	13\G19744.	
Level: (low/med)	LOW	Date Received:	06/14/13	
% Moisture: not dec.		Date Analyzed:	06/17/13	
GC Column: Rtx-624	ID: <u>.18</u> (mm)	Dilution Factor:	1.00	
Soil Extract Volume:	(hr)	Soil Aliquot Vol	.ume (µL)	
		CONCE	NTRATION UNITS:	
CAS NO.	COMPOUND	(µg/L	or µg/Kg) UG/L	Q
71-43-2	Benzene		1	U

VOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-14I

CAS NO.	COMPOUND	(µg/L or µg/Kg) UG/L	Q	
71-43-2	Benzene	34		
108-88-3	Toluene	1 1	U	
100-41-4	Ethylbenzene	7		
1330-20-7	Xylene (total)	4	W = 3643	

VOLATILE ORGANICS ANALYSIS DATA SHEET

-WMIH	13D		

Lab Name:	H2M LABS I	NC	Co	ontrac	t:				
Lab Code:	н2м	Case No.:	KEY-URS	SAS 1	No.:		SDG No.:	KEY-URS1	68
Matrix: (so	il/water)	WATER			Lab	Sample ID:	1306611-0	02A	
Sample wt/v	rol: <u>5</u>	(g/mL) <u>Mī</u>		Lab	File ID:	13\G19667	•	
Level: (1	ow/med)	TOM			Date	Received:	06/11/13		
% Moisture:	not dec.				Date	Analyzed:	06/13/13		
GC Column:	Rtx-624	ID;	: <u>.18</u> (n	nm)	Dilu	tion Factor:	1.00		
Soil Extra	ct Volume:	****	(pL)		Soil	Aliquot Vol	ume	(pL)	
						CONCE	TRATION U	NITS:	
CAS NO.		COMPOUND				(µg/L	or µg/Kg)	UG/L	Q
F 25.5	71-43-2	Benzene					3		
	108-88-3	Toluene					1		D.
	100-41-4	Ethylbenzen	e						U
. 1	330-20-7	Xylene (tot	al)						

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

DUP 061013

Lab Name:	H2M LABS	INC	Contract:			
Lab Code:	н2м	Case No.: KEY-UR	SAS No.:	:	SDG No.:	KEY-URS168
Matrix: (so	oil/water)	WATER	Lab	Sample ID:	1306611-0	03A
Sample wt/	701: <u>5</u>	(g/mL) ML	Lab	File ID:	13\G19668	•
Level: ()	Low/med)	FOM	Date	e Received:	06/11/13	
% Moisture	not dec.		Date	e Analyzed:	06/13/13	
GC Column:	Rtx-624	ID: .18	(mm) Dil	ution Factor:	1.00	
Soil Extra	ct Volume:	(µL)	soi	l Aliquot Vol	ume	(µL)
				CONCE	NTRATION U	NITS:

CONCENTRATION	UNITS:
---------------	--------

CAS NO.	COMPOUND	(µg/L or µg/Kg) UG/L	Ω
71-43-2	Benzene	3	
108-88-3	Toluene	1	U
100-41-4	Ethylbenzene	1	U
1330-20-7	Xylene (total)	0.9	J

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-13I

CAS NO.		COMPOUND	(µg/L or µ	g/Kg) <u>UG/L</u>	Ω
Fr. E	71-43-2	Benzene		77	
	108-88-3	Toluene		1	0
1	100-41-4	Ethylbenzene		3	
1	330-20-7	Xylene (total)		.3	

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

HIMW-24

Lab Name:	H2M LABS IN	Contrac	ct:	
Lab Code:	н2м	Case No.: KEY-URS SAS	No.:	SDG No.: KEY-URS168
Matrix: (so	oil/water)	WATER	Lab Sample ID:	1306611-005A
Sample wt/v	vol: <u>5</u>	(g/mL) ML	Lab File ID:	13\G19657.
Level: (low/med)	LOW	Date Received:	06/11/13
_% Moisture	: not dec.		Date Analyzed:	06/13/13
GC Column:	Rtx-624	ID: <u>.18</u> (mm)	Dilution Factor:	1.00
Soil Extra	ct Volume:	(рь)	Soil Aliquot Volu	ume (µL)

CAS NO.		COMPOUND (µg	//L or µg/Kg) <u>UG/</u> I	<u>г</u> б
71-	43-2	Benzene	120	
108-	88-3	Toluene	- 6	2 2 2 2 2 2
100-	41-4	Ethylbenzene	Z	1
1330-	20-7	Xvlene (total)	98	

108-88-3

Toluene

100-41-4 Ethylbenzene 1330-20-7 Xylene (total)

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

TB-061013

1

Contract: Lab Name: H2M LABS INC Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168 Lab Sample ID: 1306611-006A Matrix: (soil/water) WATER Lab File ID: 13\G19670. Sample wt/vol: 5 (g/mL) ML Date Received: 06/11/13 Level: (low/med) LOW Date Analyzed: 06/13/13 % Moisture: not dec. GC Column: Rtx-624 ID: .18 (mm) Dilution Factor: 1.00 (µL) Soil Aliquot Volume (µL) Soil Extract Volume: CONCENTRATION UNITS: (µg/L or µg/Kg) UG/L COMPOUND CAS NO. 71-43-2 | Benzene

HIMW-25

Lab Name: H2M LABS INC Contract:

Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER Lab Sample ID: 1306376-001B

Sample wt/vol: 1000 (g/mL) ml Lab File ID: $3\R16556.D$

Level: (low/med) LOW Date Received: 06/07/13

% Moisture: Decanted: (Y/N) \underline{N} Date Extracted: $\underline{06/10/13}$

Concentrated Extract Volume: $1000 \, (\mu L)$ Date Analyzed: 06/19/13

Injection Volume: $\underline{2}$ (μL) Dilution Factor: $\underline{1.00}$

GPC Cleanup: (Y/N) N pH: ____ Extraction: (Type) CONT

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) $\underline{\text{UG/L}}$	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	10	Ū
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	U
206-44-0	Fluoranthene	10	Ū
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b)fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a) pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	U

⁽¹⁾ Cannot be separated from Diphenylamine

HIMW-05D

Lab Name: H2M LABS INC Contract:

Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER Lab Sample ID: 1306376-002B

Sample wt/vol: 1000 (g/mL) $\underline{\text{ml}}$ Lab File ID: $\underline{3} \times 16557.D$

Level: (low/med) \underline{LOW} Date Received: $\underline{06/07/13}$

% Moisture: Decanted: (Y/N) N Date Extracted: 06/10/13

Concentrated Extract Volume: 1000 (μ L) Date Analyzed: 06/19/13

Injection Volume: $\underline{2}$ (μL) Dilution Factor: $\underline{1.00}$

GPC Cleanup: (Y/N) \underline{N} pH: ____ Extraction: (Type) \underline{CONT}

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(μg/L or μg/Kg) <u>UG/</u> I	ي Q
91-20-3	Naphthalene	440-410	B-0
91-57-6	2-Methylnaphthalene	67	
208-96-8	Acenaphthylene	25	
83-32-9	Acenaphthene	2	J
86-73-7	Fluorene	4	J
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	Ü
206-44-0	Fluoranthene	10	Ų
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	Ũ
218-01-9	Chrysene	10	Ŭ
205-99-2	Benzo(b)fluoranthene	10	Ŭ
207-08-9	Benzo(k)fluoranthene	10	Ū
50-32-8	Benzo(a)pyrene	10	Ū
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	Ŭ

⁽¹⁾ Cannot be separated from Diphenylamine

HIMW-05DDL

Lab Name: H2M LABS INC Contract:

Lab Code: H2M Case No.: KEY-URS SAS No.:

SAS No.: SDG NO: KEY-URS168

Matrix: (soil/water) WATER Lab Sample ID: 1306376-002BDL

Sample wt/vol: 1000 (g/mL) ML Lab File ID: $3\R16564.D$

Level: (low/med) LOW Date Received: 06/07/13

% Moisture: Decanted: (Y/N) N Date Extracted: 06/10/13

Concentrated Extract Volume: 1000 (µL) Date Analyzed: 06/19/13

Injection Volume: 2 (μ L) Dilution Factor: 10.00

GPC Cleanup: (Y/N) N pH: ____ Extraction: (Type) CONT

CONCENTRATION UNITS:

CAS NO. $(\mu g/L \text{ or } \mu g/Kg) \underline{UG/L}$

0110			
91-20-3	Naphthalene	/410	D
91-57-6	2-Methylnaphthalene	69	DJ
208-96-8	Acenaphthylene	25	DJ
83-32-9	Acenaphthene	100	U
86-73-7	Fluorene	100	U
85-01-8	Phenanthrene	100	Ū
120-12-7	Anthracene	100	U
206-44-0	Fluoranthene	100	U
129-00-0	Pyrene	100	υ
56-55-3	Benzo(a)anthracene	100	U
218-01-9	Chrysene	100	Ü
205-99-2	Benzo(b) fluoranthene	100	υ
207-08-9	Benzo(k) fluoranthene	100	U
50-32-8	Benzo(a)pyrene	100	Ū
193-39-5	Indeno(1,2,3-cd)pyrene	100	U
53-70-3	Dibenzo(a,h)anthracene	100	U
191-24-2	Benzo(g,h,i)perylene	100	Ū
	A	4	

(1) Cannot be separated from Diphenylamine

HIMW-05I

Lab Name:	H2M LABS INC	Contract:	

Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER Lab Sample ID: 1306376-003B

Sample wt/vol: 1000 (g/mL) ml Lab File ID: $3\R16558.D$

Level: (low/med) LOW Date Received: 06/07/13

% Moisture: Decanted: (Y/N) N Date Extracted: 06/10/13

Concentrated Extract Volume: 1000 (μ L) Date Analyzed: 06/19/13

Injection Volume: $\underline{2}$ (μL) Dilution Factor: $\underline{1.00}$

GPC Cleanup: (Y/N) N pH: ___ Extraction: (Type) CONT

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	1500 1600	E D
91-57-6	2-Methylnaphthalene	270 320	E-DJ
208-96-8	Acenaphthylene	170-180	老 DJ
83-32-9	Acenaphthene	13	
86-73-7	Fluorene	26	
85-01-8	Phenanthrene	14	
120-12-7	Anthracene	2	J
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	Ü
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	ΰ
191-24-2	Benzo(g,h,i)perylene	10	Ü

(1) Cannot be separated from Diphenylamine

HIMW-05IDL

Lab Name: H2M LABS INC

Contract: ___

Lab Code: H2M

SAS No.: ___ Case No .: KEY-URS

SDG No.: KEY-URS168

Matrix: (soil/water) WATER

Lab Sample ID:

1306376-003BDL

Sample wt/vol:

(g/mL)Lab File ID: ML

3\R16565.D

(low/med) Level:

Date Received:

06/07/13

% Moisture:

Decanted: (Y/N)

Date Extracted:

06/10/13

LOW

Date Analyzed:

06/19/13

Concentrated Extract Volume: 1000 (µL)

Injection Volume:

 (μL)

Dilution Factor

50.00

GPC Cleanup: (Y/N) N

pH: ____

Extraction: (Type) CONT

CONCENTRATION UNITS:

CAS NO.

COMPOUND

/(µg/L or µg/Kg) UG/L

91-20-3	Naphthalene	1600	D
91-57-6	2-Methylnaphthalene	320	DJ
208-96-8	Acenaphthylene	180	DJ
83-32-9	Acenaphthene	500	U
86-73-7	Rluorene	500	U
85-01-8	Phenanthrene	500	U
120-12-7	Anthracene	500	U
206-44-0	Fluoranthene	500	U
129-00-0	Pyrene	500	U
56-55-3	Benzo(a)anthracene	500	Ų
218-01-9	Chrysene	500	U
205-99-2	Benzo(b)fluoranthene	500	U
207-08-9	Benzo(k) fluoranthene	500	U
50-32-8	Benzo(a)pyrene	500	Ŭ
193-39-5	Indeno(1,2,3-cd)pyrene	500	Ü
53-70-3	Dibenzo(a,h)anthracene	500	U
191-24-2	Benzo(g,h,i)perylene	500	U

(1) Cannot be separated from Diphenylamine

HIMW-15D

Lab	Name:	H2M	LABS	INC	Contract:	

Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Lab Sample ID: <u>1306376-004B</u> Matrix: (soil/water) WATER

Lab File ID: 3\R16559.D Sample wt/vol: 1000 (g/mL) ml

Level: (low/med) Date Received: 06/07/13 LOW

% Moisture: Decanted: (Y/N) N Date Extracted: 06/10/13

Concentrated Extract Volume: $\underline{1000}$ (μ L) Date Analyzed: $\underline{06/19/13}$

Dilution Factor: 1.00 Injection Volume: $\underline{2}$ (μL)

Extraction: (Type) CONT GPC Cleanup: (Y/N) \underline{N} pH: ____

CONCENTRATION UNITS:

		001,0=111111111111111111111111111111111	
CAS NO.	COMPOUND	$(\mu g/L \text{ or } \mu g/Kg) \underline{UG/L}$	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	10	U
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	U
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a) anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	บ
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	U

(1) Cannot be separated from Diphenylamine

HIMW-15I

Lab Na	ame:	H2M LABS	INC	Contract:	
Lab No	ame:	HZM LABS	INC	Concrace.	

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Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER Lab Sample ID: 1306376-005B

Sample wt/vol: 1000 (g/mL) ml Lab File ID: 3\R16560.D

Level: (low/med) LOW Date Received: 06/07/13

% Moisture: Decanted: (Y/N) N Date Extracted: 06/10/13

Concentrated Extract Volume: 1000 (μ L) Date Analyzed: 06/19/13

Injection Volume: $\underline{2}$ (μ L) Dilution Factor: $\underline{1.00}$

GPC Cleanup: (Y/N) \underline{N} pH: ____ Extraction: (Type) \underline{CONT}

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) $\underline{\text{UG/L}}$	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	18	
83-32-9	Acenaphthene	7	J
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	2	J
120-12-7	Anthracene	10	U
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	Ŭ
218-01-9	Chrysene	10	U
205-99-2	Benzo(b)fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	Ü
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	บ

⁽¹⁾ Cannot be separated from Diphenylamine

HIMW-14I

Lab Name: H2M LABS INC Contract:

Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER Lab Sample ID: 1306611-001B

Sample wt/vol: 1000 (g/mL) ml Lab File ID: $3\N58770.D$

Level: (low/med) Date Received: $\underline{06/11/13}$

% Moisture: Decanted: (Y/N) N Date Extracted: 06/13/13

Concentrated Extract Volume: $1000 \, (\mu L)$ Date Analyzed: 06/18/13

Injection Volume: $\underline{2}$ (μL) Dilution Factor: $\underline{1.00}$

GPC Cleanup: (Y/N) N pH: ____ Extraction: (Type) CONT

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	10	υ
91-57-6	2-Methylnaphthalene	58	
208-96-8	Acenaphthylene	17	
83-32-9	Acenaphthene	15	
86-73-7	Fluorene	6	J
85-01-8	Phenanthrene	6	J
120-12-7	Anthracene	1	
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	Ū
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	Ų
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	Ŭ
191-24-2	Benzo(g,h,i)perylene	10	U

⁽¹⁾ Cannot be separated from Diphenylamine

HIMW-13D

Lab	Name:	H2M LABS INC	Contract:	
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Lab Code: H2M

Case No.: KEY-URS SAS No.:

SDG No.: KEY-URS168

Matrix: (soil/water) WATER

Lab Sample ID:

1306611-002B

Sample wt/vol:

1000

(g/mL) ml

Lab File ID:

3\N58773.D

Level: (low/med)

LOW

 (μL)

Date Received: 06/11/13

% Moisture:

Decanted: (Y/N) N

Date Extracted: 06/13/13

Concentrated Extract Volume: $1000 (\mu L)$

Date Analyzed:

06/18/13

Injection Volume:

2

Dilution Factor: 1.00

GPC Cleanup: (Y/N) N pH:

Extraction: (Type) CONT

CAS NO	COMPOUND	(μ g/L or μ g/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	10	
83-32-9	Acenaphthene	5	J
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	U
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k) fluoranthene	10	Ū
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	U

⁽¹⁾ Cannot be separated from Diphenylamine

DUP 061013

Lab Name:	H2M LABS INC	Contract:
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Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

1306611-003B

Lab Sample ID: Matrix: (soil/water) WATER

3\N58774.D Sample wt/vol: 1000 (g/mL) $\underline{\text{ml}}$ Lab File ID:

Level: (low/med) Date Received: 06/11/13LOW

Date Extracted: 06/13/13 % Moisture: Decanted: (Y/N) \underline{N}

Concentrated Extract Volume: $\underline{1000}$ (μ L) Date Analyzed: $\underline{06/18/13}$

Dilution Factor: 1.00 Injection Volume: $\underline{2}$ (μ L)

Extraction: (Type) CONT GPC Cleanup: (Y/N) \underline{N} pH: ____

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	11	
83-32-9	Acenaphthene	5	J
86-73-7	Fluorene	10	Ū
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	U
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	Ŭ
218-01-9	Chrysene	10	U
205-99-2	Benzo (b) fluoranthene	10	U
207-08-9	Benzo(k) fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	Ü
193-39-5	Indeno(1,2,3-cd)pyrene	10	Ü
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	U

⁽¹⁾ Cannot be separated from Diphenylamine

HIMW-13I

Lab Name: H2M LABS INC Contract:

Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER Lab Sample ID: 1306611-004B

Sample wt/vol: 1000 (g/mL) ml Lab File ID: $3\N58775.D$

Level: (low/med) LOW Date Received: 06/11/13

% Moisture: Decanted: (Y/N) N Date Extracted: 06/13/13

Concentrated Extract Volume: 1000 (µL) Date Analyzed: 06/18/13

Injection Volume: $\underline{2}$ (μL) Dilution Factor: $\underline{1.00}$

GPC Cleanup: (Y/N) \underline{N} pH: ____ Extraction: (Type) CONT

CONCENTRATION UNITS:

		CONCENTRATION UNITS:	
CAS NO.	COMPOUND	(μ g/L or μ g/Kg) $\underline{ t UG/L}$	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	32	
208-96-8	Acenaphthylene	19	
83-32-9	Acenaphthene	2	J
86-73-7	Fluorene	4	J
85-01-8	Phenanthrene	3	J
120-12-7	Anthracene	10	Ū
206-44-0	Fluoranthene	10	Ŭ
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	Ų

(1) Cannot be separated from Diphenylamine

HIMW-24

Lab	Name:	H2M LABS INC	Contract:	

Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER Lab Sample ID: 1306611-005B

Sample wt/vol: 1000 (g/mL) ml Lab File ID: $3\N58776.D$

Level: (low/med) \underline{LOW} Date Received: $\underline{06/11/13}$

% Moisture: Decanted: (Y/N) N Date Extracted: 06/13/13

Concentrated Extract Volume: $1000 \, (\mu L)$ Date Analyzed: 06/18/13

Injection Volume: $\underline{2}$ (μL) Dilution Factor: $\underline{1.00}$

GPC Cleanup: (Y/N) $\underline{\text{N}}$ pH: ____ Extraction: (Type) $\underline{\text{CONT}}$

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	120	P D
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	3	J
83-32-9	Acenaphthene	1	J
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	2	J
120-12-7	Anthracene	10	U
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	υ
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	U

⁽¹⁾ Cannot be separated from Diphenylamine

HIMW-24DL

Lab Name: H2M LABS INC Contract:

Lab Code: H2M

Case No.: KEY-URS SAS No.:_____

Lab Sample ID:

SDG No.: KEY-URS168

Matrix: (soil/water) WATER

1000

(g/mI/) ML Lab File ID:

3\N58829.D

1306611-005BDL

Sample wt/vol: Level: (low/med)

LOW

Date Received:

06/11/13

% Moisture:

Decanted: (Y/N)

Date Extracted: N

06/13/13

Concentrated Extract Volume: 1000 (µL)

Date Analyzed:

06/20/13

Injection Volume:

(µL)

Dilution Factor: 4.00

2

GPC Cleanup: (Y/N) N

pH: _

Extraction: (Type) CONT

CONCENTRATION UNITS:

CAS NO.

COMPOUND

(μg/L or μg/Kg) UG/L

91-20-3	Naphthalene		120	D
91-57-6	2-Methylnaphthale	ene	40	Ü
208-96-8	Acenaphthylene		40	Ū
83-32-9	Acenaphthene		40	U
86-73-7	Fluorene		40	U
85-01-8	Phenanthrene		40	U
120-12-7	Anthracene		40	U
206-44-0	Fluoranthene	\	40	U
129-00-0	Pyrene		40	Ü
56-55-3	Benzo(a) anthrace:	ne\	40	U
218-01-9	Chrysene		40	U
205-99-2	Benzo(b) fluorant	hene	40	Ü
207-08-9	Benzo(k)fluorant		40	U
50-32-8	Benzo(a)pyrene		40	U
193-39-5	Indeno(1,2,3-cd)	pyrene	40	U
53-70-3	Dibenzo(a,h)anth		40	Ŭ
191-24-2	Benzo(g,h,i)pery		40	U

(1) Cannot be separated from Diphenylamine

HIMW-08D

Lab	Name:	H2M LABS INC	Contract:	
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Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER Lab Sample ID: 1306792-001B

Sample wt/vol: 1000 (g/mL) ml Lab File ID: $3\R16569.D$

Level: (low/med) LOW Date Received: 06/14/13

% Moisture: Decanted: (Y/N) N Date Extracted: 06/17/13

Concentrated Extract Volume: 1000 (μ L) Date Analyzed: 06/19/13

Injection Volume: $\underline{2}$ (μL) Dilution Factor: $\underline{1.00}$

GPC Cleanup: (Y/N) N pH: ____ Extraction: (Type) CONT

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	Ŭ
208-96-8	Acenaphthylene	10	U
83-32-9	Acenaphthene	10	Ų
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	ΰ
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	Ū
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b)fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	Ü
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	Ų
191-24-2	Benzo(g,h,i)perylene	10	Ŭ

⁽¹⁾ Cannot be separated from Diphenylamine

I80-WMIH

Contract: _____ Lab Name: H2M LABS INC

Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168 Lab Sample ID:

Matrix: (soil/water) WATER

1306792-002B

Sample wt/vol: 1000 (g/mL) ml

Lab File ID:

3\R16570.D

Level: (low/med) LOW Date Received: 06/14/13

% Moisture: Decanted: (Y/N) N

Date Extracted: 06/17/13

Concentrated Extract Volume: 1000 (µL)

Date Analyzed: 06/19/13

Injection Volume: $\underline{2}$ (μL)

Dilution Factor: 1.00

GPC Cleanup: (Y/N) N pH: ____

Extraction: (Type) CONT

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) $\underline{\text{UG/L}}$	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	10	U
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	Ū
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	U
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	Ų
207-08-9	Benzo(k)fluoranthene	10	ΰ
50-32-8	Benzo(a) pyrene	10	Ų
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	Ū

⁽¹⁾ Cannot be separated from Diphenylamine

HIMW-08S

Lab	Name:	H2M LAB	S INC	Contract:	

Lab Code: H2M Case No.: KEY-URS SAS No.:

SDG No.: KEY-URS168

Matrix: (soil/water) WATER

Lab Sample ID:

1306792-003B

Sample wt/vol: 1000

(g/mL) ml

Lab File ID:

3\R16571.D

Level: (low/med)

LOW

Date Received: 06/14/13

% Moisture: Decanted: (Y/N) N

Date Extracted: 06/17/13

Concentrated Extract Volume: 1000 (µL)

Date Analyzed:

06/19/13

Injection Volume: 2

(μL)

Dilution Factor: 1.00

GPC Cleanup: (Y/N) \underline{N} pH: ____

Extraction: (Type) CONT

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) $\underline{\text{UG/L}}$	Q
91-20-3	Naphthalene	10	υ
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	1	J
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	1	J
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a) anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k) fluoranthene	10	U
50-32-8	Benzo(a) pyrene	10	Ų
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	Ü
191-24-2	Benzo(g,h,i)perylene	10	Ū

⁽¹⁾ Cannot be separated from Diphenylamine

HIMW-20I

Lab Name: H2M LABS INC Contract:

Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER Lab Sample ID: 1306792-004B

Sample wt/vol: 1000 (g/mL) ml Lab File ID: $3\R16572.D$

Level: (low/med) \underline{LOW} Date Received: $\underline{06/14/13}$

% Moisture: Decanted: (Y/N) N Date Extracted: 06/17/13

Concentrated Extract Volume: $1000 \, (\mu L)$ Date Analyzed: 06/19/13

Injection Volume: $\underline{2}$ (μL) Dilution Factor: $\underline{1.00}$

GPC Cleanup: (Y/N) N pH: ____ Extraction: (Type) CONT

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) $\underline{ t UG/L}$	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	3	J
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	U
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	Ū
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	U

⁽¹⁾ Cannot be separated from Diphenylamine

HIMW-20S

Lab Name:	H2M LABS INC	Contract:
-----------	--------------	-----------

Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER Lab Sample ID: 1306792-005B

Sample wt/vol: 1000 (g/mL) ml Lab File ID: $3\R16573.D$

Level: (low/med) \underline{LOW} Date Received: $\underline{06/14/13}$

% Moisture: Decanted: (Y/N) N Date Extracted: 06/17/13

Concentrated Extract Volume: $1000 \, (\mu L)$ Date Analyzed: 06/19/13

Injection Volume: $\underline{2}$ (μL) Dilution Factor: $\underline{1.00}$

GPC Cleanup: (Y/N) \underline{N} pH: _____ Extraction: (Type) \underline{CONT}

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) $\overline{\text{UG/L}}$	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	บ
208-96-8	Acenaphthylene	10	U
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	Ū
120-12-7	Anthracene	10	Ű
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	U

⁽¹⁾ Cannot be separated from Diphenylamine

SDG No.: KEY-URS168

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

HIMW-05S

Lab Name: H2M LABS INC Contract:

Lab Code: H2M Case No.: KEY-URS SAS No.:

Matrix: (soil/water) WATER Lab Sample ID: 1306792-006B

Sample wt/vol: 1000 (g/mL) ml Lab File ID: 3\R16574.D

Level: (low/med) LOW Date Received: 06/14/13

% Moisture: Decanted: (Y/N) N Date Extracted: 06/17/13

Concentrated Extract Volume: 1000 (μ L) Date Analyzed: 06/20/13

Injection Volume: $\underline{2}$ (μL) Dilution Factor: $\underline{1.00}$

GPC Cleanup: (Y/N) $\underline{\text{N}}$ pH: ____ Extraction: (Type) $\underline{\text{CONT}}$

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	Ŭ
208-96-8	Acenaphthylene	10	U
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	Ų
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	U
Contract of the contract of th	1		

⁽¹⁾ Cannot be separated from Diphenylamine

HIMW-12S

Contract: Lab Name: H2M LABS INC

Lab Code: H2M Case No.: KEY-URS SAS No.:

SDG No.: KEY-URS168

Matrix: (soil/water) WATER

Lab Sample ID: <u>1306792-007B</u>

Sample wt/vol: 1000 (g/mL) \underline{ml}

Lab File ID:

3\R16670.D

Level: (low/med)

LOW

Date Received: 06/14/13

% Moisture: Decanted: (Y/N) N

Date Extracted: 06/18/13

Concentrated Extract Volume: 1000 (μ L)

Date Analyzed: 06/25/13

Injection Volume: $\underline{2}$ (μ L)

Dilution Factor: 1.00

GPC Cleanup: (Y/N) \underline{N} pH: ____

Extraction: (Type) CONT

CAS NO.	COMPOUND	(μg/L or μg/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	10	U
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	ט
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	Ŭ
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	Ų
207-08-9	Benzo(k)fluoranthene	10	υ
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	Ų
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	U

⁽¹⁾ Cannot be separated from Diphenylamine

HIMW-12D

Lab	Name:	H2M LABS	INC	Contract:	

Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER Lab Sample ID: 1306792-008B

Sample wt/vol: 1000 (g/mL) ml Lab File ID: $3\R16671.D$

Level: (low/med) LOW Date Received: 06/14/13

% Moisture: Decanted: (Y/N) \underline{N} Date Extracted: $\underline{06/18/13}$

Concentrated Extract Volume: 1000 (µL) Date Analyzed: 06/25/13

Injection Volume: $\underline{2}$ (μL) Dilution Factor: $\underline{1.00}$

GPC Cleanup: (Y/N) \underline{N} pH: ____ Extraction: (Type) \underline{CONT}

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) $\underline{ t UG/L}$	Q
91-20-3	Naphthalene	10	Ŭ
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	10	U
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	U
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	1.0	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	U

⁽¹⁾ Cannot be separated from Diphenylamine

DUP 061213

Contract: Lab Name: H2M LABS INC

Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER

Lab Sample ID: <u>1306792-009B</u>

Sample wt/vol: $\underline{1000}$ (g/mL) \underline{ml}

Lab File ID:

3\R16672.D

Level: (low/med) <u>LOW</u>

Date Received: 06/14/13

% Moisture: Decanted:(Y/N) \underline{N} Date Extracted: $\underline{06/18/13}$

Concentrated Extract Volume: 1000 (µL)

Date Analyzed: 06/25/13

Injection Volume: $\underline{2}$ (μL)

Dilution Factor: 1.00

GPC Cleanup: (Y/N) N pH: ____ Extraction: (Type) CONT

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) $\underline{ t UG/L}$	Q
91-20-3	Naphthalene	2	J
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	34	
83-32-9	Acenaphthene	38	
86-73-7	Fluorene	23	
85-01-8	Phenanthrene	10	
120-12-7	Anthracene	1	J
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	υ
218-01-9	Chrysene	10	Ū
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	ט
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	U

⁽¹⁾ Cannot be separated from Diphenylamine

HIMW-12I

Lab Name:	H2M LABS INC	Contract:
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Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER

Lab Sample ID: <u>1306792-010B</u>

Sample wt/vol: 1000

(g/mL) <u>ml</u>

Lab File ID:

3\R16673.D

Level: (low/med)

LOW

Date Received: 06/14/13

% Moisture: Decanted: (Y/N) N

Date Extracted: 06/18/13

Concentrated Extract Volume: 1000 (µL)

Date Analyzed: 06/25/13

Injection Volume: $\underline{2}$ (μ L)

Dilution Factor: 1.00

GPC Cleanup: (Y/N) \underline{N} pH: ____

Extraction: (Type) CONT

CONCENTRATION UNITS:

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	2	J
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	37	
83-32-9	Acenaphthene	41	
86-73-7	Fluorene	24	
85-01-8	Phenanthrene	10	
120-12-7	Anthracene	1	J
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	Ü
53-70-3	Dibenzo(a,h)anthracene	10	Ų
191-24-2	Benzo(g,h,i)perylene	10	U

(1) Cannot be separated from Diphenylamine

HIMW-23

Lab Name: H2M LABS INC Contract: _____

Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER

Lab Sample ID: 1306792-011B

Sample wt/vol: 1000 (g/mL) $\underline{\text{ml}}$

Lab File ID:

3\R16674.D

Level: (low/med) LOW

Date Received: 06/14/13

% Moisture: Decanted: (Y/N) N

Date Extracted: 06/18/13

Concentrated Extract Volume: 1000 (µL)

Date Analyzed: 06/25/13

Injection Volume: $\underline{2}$ (μ L)

Dilution Factor: 1.00

GPC Cleanup: (Y/N) \underline{N} pH: ____

Extraction: (Type) CONT

CAS NO.	COMPOUND	(μg/L or μg/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	10	U
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	Ū
120-12-7	Anthracene	10	U
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k)fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	Ū
191-24-2	Benzo(g,h,i)perylene	10	Ų

⁽¹⁾ Cannot be separated from Diphenylamine

HIMW-22

Contract: Lab Name: H2M LABS INC

Lab Code: H2M Case No.: KEY-URS SAS No.:

SDG No.: KEY-URS168

Matrix: (soil/water) WATER

Lab Sample ID:

1306792-012B

Sample wt/vol: 1000 (g/mL) ml

Lab File ID:

3\R16675.D

Level: (low/med)

Date Received: 06/14/13

% Moisture: Decanted: (Y/N) N

LOW

Date Extracted: 06/18/13

Concentrated Extract Volume: 1000 (μ L)

Date Analyzed: 06/25/13

Injection Volume: $\underline{2}$ (μ L)

Dilution Factor: 1.00

GPC Cleanup: (Y/N) \underline{N} pH: ____

Extraction: (Type) CONT

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) <u>UG/L</u>	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	10	U
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	U
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	ū
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b) fluoranthene	10	U
207-08-9	Benzo(k) fluoranthene	10	U
50-32-8	Benzo(a)pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	U

⁽¹⁾ Cannot be separated from Diphenylamine

FB 061413

Lab	Name:	H2M	LABS	INC	Contract:		_
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Lab Code: H2M Case No.: KEY-URS SAS No.: SDG No.: KEY-URS168

Matrix: (soil/water) WATER

Lab Sample ID: 1306792-013B

Sample wt/vol: $\underline{1000}$ (g/mL) \underline{ml}

Lab File ID:

3\R16676.D

Level: (low/med)

LOW

Date Received: 06/14/13

% Moisture: Decanted: (Y/N) N

Date Extracted: 06/18/13

Concentrated Extract Volume: 1000 (μ L)

Date Analyzed: 06/25/13

Injection Volume: $\underline{2}$ (μL)

Dilution Factor: 1.00

GPC Cleanup: (Y/N) N pH: ____

Extraction: (Type) CONT

CAS NO.	COMPOUND	(μ g/L or μ g/Kg) $\underline{ t UG/L}$	Q
91-20-3	Naphthalene	10	U
91-57-6	2-Methylnaphthalene	10	U
208-96-8	Acenaphthylene	10	U
83-32-9	Acenaphthene	10	U
86-73-7	Fluorene	10	U
85-01-8	Phenanthrene	10	U
120-12-7	Anthracene	10	Ū
206-44-0	Fluoranthene	10	U
129-00-0	Pyrene	10	U
56-55-3	Benzo(a)anthracene	10	U
218-01-9	Chrysene	10	U
205-99-2	Benzo(b)fluoranthene	10	Ŭ
207-08-9	Benzo(k)fluoranthene	10	Ų
50-32-8	Benzo(a) pyrene	10	U
193-39-5	Indeno(1,2,3-cd)pyrene	10	U
53-70-3	Dibenzo(a,h)anthracene	10	U
191-24-2	Benzo(g,h,i)perylene	10	Ū

⁽¹⁾ Cannot be separated from Diphenylamine

ATTACHMENT B SUPPORT DOCUMENTATION

00831

EXTERNAL CHAIN OF CUSTODY

416-856-5636 HZM SDG NO: KEY-UPSIGR Project Contact: Peter Contact: Fairbanks Free Cl2 strips(041912C)Present/Absent pH strips (10BDH0431) <2 3 9 >12 IR gun (22336969) 122076478 REMARKS: Phone Number: PIS/Quote # LABORATORY USE UNLT seter Fairbanks or Hand Delivered Cooler temp 2 900suptom. 700, -005 - 20g 首 1306376-001 Desse (all 1. Present on outer package: Yor(N) 2. Unbroken on outer package: Yor(N) し、十年のか LAB I.D. NO. Lot# COC Tape was: (Or Poration 1230 ANALYSIS REQUESTED Time: 67-13 Date: Solfies Bolthes Borol CLIENT Sample Container
Description Received by: (Signature) and Stiedman/ Cong Stiedmon National CIRIA - Hempsterd 575 Broad Hollow Rd., Melville, NY 11747 (631) 694-3040 Fax: (631) 420-8436 www.h2mlabs.com TY IS IN HIMM-150 Time: FIELD I.D. 501118/1108 TB060713 HIMW-05 Date: SAMPLERS: (Signature)/Client 6-tendered 26094111 TIME MATRIX 16/5/13/1035 AB 6/7/10/0730/4C Juli3 1320 AB 105/13/1200/AQ TURNAROUND TIME: Refinquished by: (Signature) Relinquished by: (Signature **DELIVERABLES:** DATE

WHITE PREST-88159NAL

YELLOW COPY - CLIENT

PINK COPY - LABORATORY

00851

EXTERNAL CHAIN OF CUSTODY KRY-URS

716-856-5636 HZM SDG NO: KEY-VYS 168 700-2006 400 100--003 1306611-001 Project Contact: REMARKS: Phone Number: PIS/Quote # LABORATORY USE ONLY Free CI2 strips(041912C)Present/Absent pH strips (10BDH0431) <2 3 9 >12 IR gun 122336969 122076478 1. Shipped ___ or Hand Delivered ___ Airbill #__ नुल Sweeter Present on outer package: Yor
 Unbroken on outer package: Yor LABI.D. NO. Cooler temp 3 COC Tape was: を見るとの Lot# 6/11/3 13:45 ANALYSIS REQUESTED 211-13/1725 Time: Date: Soffices Bothles Smoon Short CLIENT 928 Total No. of Containers Sample Containe Description ₽ 4 Received by: (Signature) Received by: (Signature) PROJECT NAME/NUMBER.
NAHLONGLORID - HENPS FEED 575 Broad Hollow Rd., Melville, NY 11747 (631) 694-3040 Fax: (631) 420-8436 www.h2mlabs.com NP061013 Time: FIELD I.D. HIMM- 13T HIMM-13D HI MM- BH HTHM-(1)I TR 06/10/13 SINIS HI MM-Date: 8607±111 Standard Mira Abbalazia SAMPLERS: (Signature)/Client and Fried man MATRIX TURNAROUND TIME: AB 16/13/0925 AB Relinquished by: (Signature) Relinquished by: (Signature) Relinquished by: (Signature 6/10/13/1050 AC **DELIVERABLES:** TIME 115D 14 m 13 5/00 SOSCIETON 10/13/15/10 0/10/13 5/10/13 DATE

KEYTE GRBY 6819 BIGINAL

PINK COPY - LABORATORY

YELLOW COPY - CLIENT

labs

00932

EXTERNAL CHAIN OF CUSTODY

716-856-5636 HZM SDG NO: KEN UPSILER 306792 Free Cl2 strips(041912C)Present/Absent 3H strips (10BDH0431) <2 3 9 >12 REMARKS: Cooler temp 0.4 °C IR gun (22336969) / 122076478 Phone Number: PIS/Quote # LABORATORY USE ONLY Samples were:
1. Shipped ____ or Hand Delivered ____ Airbill #. Dres & Gall COC Tape was:
1. Present on outer package: Y or ♥
2. Unbroken on outer package: Y ot № LAB 1.D. NO. Lot# られるとうして 155 ANALYSIS REQUESTED G473 1255 13/11/19 CLIENT Sample Container

Description Received by: (Signature) 575 Broad Hollow Rd., Melville, NY 11747 (631) 694-3040 Fax: (631) 420-8436 www.h2mlabs.com Maybonal GRid - Horpstad IIme: FIELD I.D. NP061213 6412412 HTHM-080 HIMW-08I HIMW. 205 1124W201 HIMM 085 8609+111 Date: AS CAN PAIN riedman TURNAROUND TIME: SAMPLERS: (Signature)/Client TIME MATRIX 12 JUBI 125 148 11/13/1000 14BA Relinquished by: (Signature) DI OSTORIJA DELIVERABLES: DATE

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YELLOW COPY - CLIENT

PINK COPY - LABORATORY

575 Broad Hollow Rd., Melville, NY 11747 (631) 694-3040 Fax: (631) 420-8436 labs

EXTERNAL CHAIN OF CUSTODY

00852

(631) 694-3040 Fax: (631) 420-8436 www.h2mlabs.com	CLIENT: URS CATEDITATION	H2M SDG NO: VEAL WOLKE
PROJECT NAME/NUMBER Vational CIRid - Hampsdesd		
8509±111	notistine notic	\$ 1
SAMPLERS: (Signature)/Client Mira Abdalaziz ORS Any FRiedman	EX SSC	Questions +10-850-3000
DELIVERABLES:	19	
TURNAROUND TIME:	ANALYSIS REQUESTED	
Stendard		
DATE TIME MATRIX FIELD 1.D.	To very Seath	LAB I.D. NO. REMARKS:
44/13 - AG 17B001413	× ~	1306792 -14
44413 1045 AG FB061413		51- 1
6M/13 0740/Q HINW-23	1 X X 1	11-
4413080AB HIMW. 22	4 XX 1	7 7
		Cooler temp d_i 2 ${}^{\circ}$ C
	5	12207
		H strips (10BDH0431) \$\leq 2 \text{ 3 } 9 \geq 2\text{12}
		Lot#
	V	
by: (Signature)	Date: Time:	LABORATORY USE ONLY
Falinguished by: (Signature) Date: Time: Received by: (Signature)	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Samples were: 1, Shipped or Hand Delivered Airbill #
Li 6/14/13/2:53	6-14-25/	COC Tape was: 1. Present on outer package: Y of (a) 2. Unbroken on outer package: Y of (b)
	Dates	
Relinquished by: (Signature) Date: Received by: (Signature)	ture) Date: Time;	

KEVE-GREY 687816NAL

YELLOW COPY - CLIENT

PINK COPY - LABORATORY



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H2M LABS INC 575 Broad Hollow Rd. Melville, NY 11747 KEY-URS WB Sample Receipt Checklist

TEL: (631) 694-3040 FAX: (631) 420-8436 Website: www.h2mlabs.com

Client Name KEY-URS			Date and Tim	e Received:	6/14/2013 12:55:00 PM
Work Order Number: 1306792 RcptNo	: 1		Received by	MellssaWat	son
Completed by: M - Wall		Reviewed b	ру:	emps .	Car
Completed Date: 6/14/2013		Reviewed (Date:	6/19/2013	3 7:31:02 PM
Carrier name: <u>H2M Pickup</u>					
Chain of custody present? Chain of custody signed when relinquished and received Chain of custody agrees with sample labels? Are matrices correctly identified on Chaln of custody? Is it clear what analyses were requested? Custody seals intact on sample bottles? Samples in proper container/bottle? Were correct preservatives used and noted? Preservative added to bottles: Sample Condition? Sufficient sample volume for indicated test?	Yes	Y Y Y Y Bro	No 🗌	Not Present NA Leaking	
Were container labels complete (ID, Pres, Date)?	Yes	V	No 🗆		
All samples received within holding time?	Yes	✓	No 🗌		_
Was an attempt made to cool the samples? All samples received at a temp. of > 0° C to 6.0° C? Response when temperature is outside of range:	Yes Yes	V	No 🗌	NA NA	
Sample Temp. taken and recorded upon receipt? Water - Were bubbles absent in VOC vials? Water - Was there Chlorine Present? Water - pH acceptable upon receipt? Are Samples considered acceptable?	Yes Yes Yes Yes Yes		No	To 0 No Vials NA No Water	0.2 °
Custody Seals present? Airbill or Sticker? Airbill No:	Yes Air Bil	Sti	No ☑ icker □	Not Present	
Case Number: SDG: KEY-URS168		SAS:			
Any No response should be detailed in the comments s	section below, if app	licable.			
Contact Mode: Phone: Fax: Client Instructions:	Person Contacted: Email: Contacted By: headspace bubble.		In Person:		



SDG NARRATIVE FOR VOLATILE ORGANICS SAMPLES RECEIVED: 6/7/13, 6/11/13 & 6/14/13 SDG #: KEY-URS168

For Samples:

HIMW-25	HIMW-13I	HIMW-12S
HIMW-05D	HIMW-24	HIMW-12D
HIMW-05I	TB-061013	DUP 061213
HIMW-15D	HIMW-08D	HIMW-12I
HIMW-15I	HIMW-08I	HIMW-23
TB-060713	HIMW-08S	HIMW-22
HIMW-14I	HIMW-20I	FB 061413
HIMW-13D	HIMW-20S	TB 061413
DUP 061013	HIMW-05S	

The above water sample(s) and blank(s) was/were analyzed for a select list of volatile organic analytes by EPA method 8260B.

All Q. C. data and calibrations met the requirements of the method, and no problems were encountered with sample analysis. The following should be noted:

Sample HIMW-14I was analyzed as the matrix spike/matrix spike duplicate. All percent recoveries and RPDs were met. Lab fortified blanks were analyzed and indicate good method efficiency.

CCC and SPCC requirements were met in all calibrations. Average response factors were used for the initial calibration.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or his designee, as verified by the following signature.

Date Reported: July 10, 2013

Joann M. Slavin Senior Vice President



631.694.3040 fax 631.420.8436

SDG NARRATIVE FOR SEMIVOLATILE ANALYSES SAMPLE(S) RECEIVED: 6/7/13, 6/11/13 & 6/14/13 SDG #: KEY-URS168

For Sample(s):

HIMW-25	HIMW-13I	HIMW-12S
HIMW-05D	HIMW-24	HIMW-12D
HIMW-05I	HIMW-08D	DUP 061213
HIMW-15D	HIMW-08I	HIMW-12I
HIMW-15I	HIMW-08S	HIMW-23
HIMW-14I	HIMW-20I	HIMW-22
HIMW-13D	HIMW-20S	FB 061413
DUP 061013	HIMW-05S	

The above sample(s) and blank(s) was/were analyzed for a select list of base/neutral extractables (PNA's) by EPA method 8270C.

All Q.C. data and calibrations met the requirements of the method. The following should be noted:

Sample HIMW-14I was analyzed as the matrix spike/matrix spike duplicate. All percent recoveries and RPDs were met. Lab fortified blanks were analyzed and indicate good method efficiency.

Samples HIMW-05D, HIMW-05I and HIMW-24 were reanalyzed at a dilution due to concentration levels of targeted analytes above the calibration range. All surrogate recoveries were diluted out in the dilution of sample HIMW-05I. Both sets of data are submitted.

Benzo(k)fluoranthene had a %D greater than 25% in the continuing calibration of 6/17/13 and 6/20/13.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or his designee, as verified by the following signature.

Date Reported: July 2, 2013

* ***********************

Joann M. Slavin Senior Vice President

APPENDIX B OXYGEN SYSTEM OPERATION & MAINTENANCE MEASUREMENTS

SYSTEM #2

Tir Wea Outdoor To Inside Trailer	ate: me: ather: emperature: Temperature: med By:	12 Su ~6 ~7	/2013 2:29 Inny 5° F 0° F	- - - -										
	O ₂ Gen	erator (Ai	rSep)				Com	pressor (Kaesa	<mark>ar Rotary</mark>	Screw)				
Hours			17,587	-	Compressor	Tank *			95		(psi)			
Feed Air Pressi	ure *		110	(psi)			(reading	s below are mad	le from co	m control panel)				
					Delivery Ai				118	(psi)				
Cycle Pressure	, *		65	(psi)	Element Ou	tlet Temper	rature		187		(°F)			
Oxygen Receiv	ver Pressure *			120 (psi)	Loading Hours 17,320						(hours) (hours)			
Oxygen Purity * maximum readir	ng during loading c	ycle												
					O ₂ Injection System #2									
	Industina Da	l- A		O ₂ Injection System #2 Injection Bank B Injection Bank C						C				
ID	Injection Ba		psi	ID	Injection Ba	nk B		ID			C scfh			
ID OW-2-2	Injection Ba Depth 90.2'	scfh 30	psi 32	ID OW-2-9S			psi 20	ID OW-2-10D	Depth 97.2'	scfh 30				
	Depth	scfh			Injection Ba Depth	nk B scfh	psi		Depth	scfh	scfh			
OW-2-2	90.2'	scfh 30	32	OW-2-9S	Injection Ba Depth 75'	scfh 40	psi 20	OW-2-10D	Depth 97.2'	scfh 30	scfh 29			
OW-2-2 OW-2-3	90.2' 94.3'	30 30	32	OW-2-9S OW-2-10S	Injection Ba Depth 75' 75'	scfh 40 45	20 30	OW-2-10D	97.2' 100.8'	30 30	29 32			
OW-2-2 OW-2-3 OW-2-4	90.2' 94.3' 94.7'	30 30 30	32 29 33	OW-2-9S OW-2-10S OW-2-11S	Injection Ba Depth 75' 75' 76.5'	10 sefh 40 45 55	20 30 21	OW-2-11D OW-2-12	97.2' 100.8' 94'	30 30 30	29 32 21			
OW-2-2 OW-2-3 OW-2-4 OW-2-5	90.2' 94.3' 94.7' 95.3'	scfh 30 30 30 30 30	32 29 33 30	OW-2-98 OW-2-108 OW-2-118 OW-2-138	Injection Ba Depth 75' 75' 76.5' 75'	scfh 40 45 55	20 30 21	OW-2-10D OW-2-11D OW-2-12 OW-2-13D	97.2' 100.8' 94' 97'	scfh 30 30 30 30 30	29 32 21 30			
OW-2-2 OW-2-3 OW-2-4 OW-2-5 OW-2-6	90.2' 94.3' 94.7' 95.3' 95.7'	scfh 30 30 30 30 40	32 29 33 30 30	OW-2-9S OW-2-10S OW-2-11S OW-2-13S OW-2-15S	75' 76.5' 75' 75'	scfh	20 30 21 19 17	OW-2-11D OW-2-12 OW-2-13D OW-2-14	97.2' 100.8' 94' 97' 96.4'	scfh 30 30 30 30 45	29 32 21 30 29			
OW-2-2 OW-2-3 OW-2-4 OW-2-5 OW-2-6 OW-2-7	90.2' 94.3' 94.7' 95.3' 95.7'	scfh 30 30 30 30 40 30	32 29 33 30 30 29	OW-2-9S OW-2-10S OW-2-11S OW-2-13S OW-2-15S OW-2-16S	Injection Ba Depth 75' 75' 76.5' 75' 75.	Sefh 40 45 55 50 40 30	20 30 21 19 17 19	OW-2-11D OW-2-12 OW-2-13D OW-2-14 OW-2-15D	97.2' 100.8' 94' 97' 96.4' 94.6'	scfh 30 30 30 30 45 45	29 32 21 30 29 29			

SYSTEM #2

Hempstead Intersection Street Former MGP Site Nassau County, New York

								Date:		4/4	/2013
					O ₂ Injection	System #2	2				
	Injection Ba	nk D			Injection Ba	nk E			In	jection Bank	F
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	scfh
OW-2-18D	95.5'	30	31	OW-2-22S	76'	40	21	OW-2-26D	95'	30	35
OW-2-19	96.1'	30	30	OW-2-24S	77.8'	50	29	OW-2-27	93.5'	30	30
OW-2-20D	96.6'	30	29	OW-2-26S	74'	30	20	OW-2-28D	92.1'	30	27
OW-2-21	96.6'	35	29	OW-2-28S	76'	20	21	OW-2-29	92.2'	30	28
OW-2-22D	96.3'	35	28	OW-2-30S	67.8'	25	18	OW-2-30D	88'	30	27
OW-2-23	97.2'	35	31	OW-2-34	71'	10	18	OW-2-31	86'	30	29
OW-2-24D	97'	30	29	OW-2-35	69.2'	30	21	OW-2-32	84'	30	36
OW-2-25	96'	40	29	OW-2-36	64.8'	30	21	OW-2-33	82'	30	35

Comments:

All injection point flows were adjusted to the target flow rate of \sim 30 scfl provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection banks D & E are turned off.

					O ₂ Injection	System #2	2					
	Injection Ba	nk G			Injection Ba	nk H			Mon	itoring Points	Log	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)
OW-2-37	62.8'	25	20	OW-2-45	61.1'	30	20	MP-2-1	29.23	20.9	24.87	0
OW-2-38	62.1'	20	20	OW-2-46	61'	35	20	MP-2-2	30.31	19.3	43.78	0
OW-2-39	60'	10	19	OW-2-47	60.5'	30	19	MP-2-3S	30.44	20.9	45.44	0
OW-2-40	61.7'	30	21	ID	DO (mg/L) Middle	DO (m To		MP-2-3D	30.62	40.0	46.70	0
OW-2-41	61.7'	30	19	MP-2-2	41.14	29.9	91	MP-2-4	19.08	20.9	19.98	0
OW-2-42	61.6'	30	19	MP-2-3S	41.25	39.	11	MP-2-5	17.26	22.5	32.92	0
OW-2-43	61.4'	30	20	MP-2-3D	44.77	40.8	89					
OW-2-44R	60.6'	30	20	MP-2-5	20.75	24.:	53					

Comments:

All injection point flows were adjusted to the target flow rate of ~30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings.

SYSTEM #2

					Date:	4/4/2013
			OPERATIONAL N	Omed		
GA5 Air Compressor			OPERATIONAL NO	<u>JTES</u>		
1) Oil L * Unl	or Level Checked with systoload system, wait until I Level with system unload	Delivery Air Pressure ded	-	Yes		4o
2) 03	•••	Low (red)	Normal (green)	XHigh		<u> </u>
3) Oil ac 4) Oil cl			Yes		No X No X	_
	ilter changed		Yes Yes		No X	_
	ilter Changed		Yes		No X	- -
	eparator cleaned		Yes		No X	
8) Term	ninal strips checked		Yes X		No	_
AS-80 O ₂ Generator	•					
	lter changed		Yes		No X	
2) Coale	escing changed		Yes		No X	_ _
			GENERAL SYSTEM	NOTES		
			OLIVLIUI DI DI LIII	(IOIL)		
<u>Trailer</u> 1) Perfo	ormed general housekee	ping (i.e. sweep, colle	ect trash inside and out, etc. Yes X	.)	No	_
2) Abno	ormal conditions observe	ed (e.g. vandalism)				
3) Other	r major activities compl	leted				
4) Supp	olies needed					
5) Visito	ors					
			oling, maintenance, mater mal operating conditions			
	ount of oil and water from around fence areas.		disposal. Repaired roof shi	ingles that were blo	own off. Wiped do	own all equipment and cleaned up all
The threads on the bo	olt holes of monitoring p	points MP-2-1, MP-2-	-3D and MP-2-3S manhole	es can no longer be	e serviced and need	to be replaced.
The solenoid valve at When the valve arriv		emporarily replaced n	eeds to be replaced with a	new solenoid valv	e. This valve was	ordered and is currently on backorder.
			hecked with 100 ppm isobon isobutylene and reading w		libration and unit v	was reading 102.6 ppm. Zeroed unit
Electric Meter # 96-9	929-544 tied into Pole #	‡ 3				
Action Items:						

SYSTEM #1

Date:												
Time:			:03	<u>-</u>								
Weather:			nny	_								
Outdoor Tempera			8° F	_								
Inside Trailer Temp	erature:		5° F	_								
Performed By	y:	Mike	Ryan									
				-								
	O ₂ Ge	<mark>enerator (A</mark> i	irSep)		Compressor (Kaesar Rotary Screw)							
Hours			5,880.0	-	Compressor T	ank *			105		(psi)	
Feed Air Pressure *			100	(psi)		(rea	dings below	are made from c		anel)		
					Delivery Air (psi)						(psi)	
Cycle Pressure *			60	(psi)	Element Outle	et Temperatu	re		201		(oF)	
Oxygen Receiver Pressure	e *			95	Running Hours 6,832 (hours)						(hours)	
Oxygen Receiver Fressur	C ·				_						` '	
				(psi)	Loading Hour	S			4,295		(hours)	
Oxygen Purity			94.8	(percent)								
, ,	ding cycle			_ ' '	* maximum read	ling during load	ing cycle					
	* maximum reading during loading cycle											
				O ₂ Injection	on System #1							
I	njection Bank	1			on System #1 Injection Bank 2	<u> </u>			Injecti	ion Bank 3		
ID	njection Bank Depth	1 scfh	psi			scfh	psi	ID		ion Bank 3	psi	
			psi 30		Injection Bank 2		psi 18	ID OW-1-9D	Injecti Depth		psi 28	
ID	Depth	scfh		ID	Injection Bank 2 Depth	scfh			Depth	scfh		
ID OW-1-1	Depth 95.5	scfh 30	30	ID OW-1-5S	Depth 67.3	scfh 30	18	OW-1-9D	Depth 88.5	scfh 30	28	
OW-1-1 OW-1-2	95.5 96.5	30 30	30	OW-1-6S	Injection Bank 2 Depth 67.3 67.0	30 30	18	OW-1-9D	88.5 87.2	30 30	28	
OW-1-1 OW-1-2 OW-1-3	95.5 96.5 96.3	30 30 30	30 31 31	OW-1-5S OW-1-6S OW-1-7S	Depth 67.3 67.0 66.9	30 30 30	18 19 17	OW-1-9D OW-1-10D OW-1-11D	88.5 87.2 86.1	30 30 45	28 27 30	
OW-1-1 OW-1-2 OW-1-3 OW-1-4	95.5 96.5 96.3 95.0	30 30 30 30 35	30 31 31 30	OW-1-5S OW-1-6S OW-1-7S OW-1-8S	Depth 67.3 67.0 66.9 66.7	30 30 30 30 30	18 19 17 17	OW-1-9D OW-1-10D OW-1-11D OW-1-12D	88.5 87.2 86.1 85.3	scfh 30 30 45 40	28 27 30 29	
OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D	95.5 96.5 96.3 95.0	scfh 30 30 30 30 35 35	30 31 31 30 29	OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S	Depth 67.3 67.0 66.9 66.7 66.0	30 30 30 30 30 30	18 19 17 17 17	OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D	88.5 87.2 86.1 85.3 84.7	scfh 30 30 45 40 30	28 27 30 29 29	
OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D OW-1-6D	95.5 96.5 96.3 95.0 93.9	30 30 30 30 35 35 35	30 31 31 30 29 30	OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S	Depth 67.3 67.0 66.9 66.7 66.0 54.6	30 30 30 30 30 30 30	18 19 17 17 19 13	OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D	88.5 87.2 86.1 85.3 84.7	scfh 30 30 45 40 30 20	28 27 30 29 29 29	

SYSTEM #1

								Date:		4/5/201	3
				O. Injectio	on System #1						
1	Injection Bank	4			Injection Bank 5	;			Inject	ion Bank 6	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-13S	53.1	30	15	OW-1-17D	79.5	25	14	OW-1-21S	49.3	30	11
OW-1-14S	52.7	50	15	OW-1-18D	78.3	35	28	OW-1-22S	49.3	30	11
OW-1-15S	52.2	60	14	OW-1-19D	78.9	30	29	OW-1-23S	48.8	30	12
OW-1-16SR	51.8	60	26	OW-1-20D	79.5	30	28	OW-1-24S	48.4	35	12
OW-1-17S	50.7	30	23	OW-1-21D	79.5	30	27	OW-1-25S	48.8	35	13
OW-1-18S	50.2	35	14	OW-1-22D	79.5	30	27	OW-1-26SR	48.3	30	13
OW-1-19S	49.7	30	15	OW-1-23D	78.7	30	27	OW-1-27S	48.3	30	13
OW-1-20S	49.3	30	13	OW-1-24D	78.2	30	26	OW-1-28S	48.3	35	13
				rate of ~30 scfh provided that the Bank #5 were set at 3 minutes.	ne pressure reading	g was no greate	r than the press	ures provided in the	e hydrosta	tic tables prepar	ed by URS
					on System #1						
ID	Injection Bank		· ·	ID	Injection Bank 8			ID		ion Bank 9	
OW-1-25D	78.1	scfh 40	psi 27	OW-1-29S	Depth 48.5	scfh 30	psi 13	OW-1-33D	Depth 83.2	scfh 30	psi 29
OW-1-26D	78.1	45	28	OW-1-30S	48.8	30	13	OW-1-34D	84.5	30	32
OW-1-27D	77.9	35	29	OW-1-31S	49.3	35	13	OW-1-35D	85.0	30	30
OW-1-28D	78.0	30	27	OW-1-32S	49.3	55	13	OW-1-36D	85.0	40	29
OW-1-29D	78.4	30	26	OW-1-33S	49.7	30	13	OW-1-37D	84.0	45	28
OW-1-30D	79.0	30	37	OW-1-34S	50.1	30	12	OW-1-38D	82.0	55	30
OW-1-31D	80.5	30	26	OW-1-35S	50.3	30	13	OW-1-39D	78.0	30	27
OW-1-32D	81.6	30	30	OW-1-36S	50.3	30	13	OW-1-40D	76.0	20	28
	on point flows we		the target flow 1	rate of ~30 scfh provided that th	ne pressure reading	g was no greate	r than the press	ures provided in the	e hydrosta	tic tables prepar	ed by URS
								Date:		4/5/201	3

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

				O ₂ Injectio	n System #1						
In	jection Bank 1	10		I	njection Bank 11	Į.			Injecti	on Bank 12	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-37S	50.5	30	13	OW-1-41D	73.6	20	23	OW-1-43	67.4	30	21
OW-1-38S	50.6	30	13	OW-1-42D	71.0	30	21	OW-1-44	66.6	30	19
OW-1-39S	50.7	30	14	OW-1-45	65.7	20	19	OW-1-51R	60.6	30	17
OW-1-40S	51.1	30	14	OW-1-46	64.3	20	18	OW-1-52	59.3	45	15
OW-1-41S	51.5	30	14	OW-1-47	63.4	35	17	OW-1-53	60.0	45	17
OW-1-42S	51.3	30	14	OW-1-48	62.5	30	17	OW-1-54	60.0	45	15
				OW-1-49	61.5	30	17				
				OW-1-50	61.0	30	16				

Comments:

All injection point flows were adjusted to the target flow rate of \sim 30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection time at Bank #11 was set at 6 minutes.

					0	2 Injectio	n System #1					
	Mon	itoring Points	Log			Mo	nitoring Points I	лоg		Monitori	ng Points Log	
ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)	ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)	ID	DO (mg/L) Middle	DO (mg/L) Top
MP-1-1D	26.41	22.8	48.69	0	MP-1-5	25.62	21.2	34.72	0	MP-1-1D	19.94	15.27
MP-1-1S	26.13	39.9	36.90	0	MP-1-6	18.04	20.9	16.15	0	MP-1-2D	40.11	32.12
MP-1-2D	19.98	24.1	41.77	0	MP-1-7	21.31	20.9	40.50	0	MP-1-3D	40.51	38.37
MP-1-2S	20.42	40.0	42.70	0.9	MP-1-8	22.33	20.9	19.43	0	MP-1-4D	41.05	37.17
MP-1-3D	17.97	20.9	51.96	0								
MP-1-3S	18.22	21.5	37.40	0								
MP-1-4D	20.98	27.5	45.41	0								
MP-1-4S	20.77	36.4	44.69	0								

Comments:

DO readings were collected at the following depths: MP-1-1S (66 feet), MP-1-1D (96 feet), MP-1-2S (46 feet), MP-1-2D (81 feet), MP-1-3S (49 feet), MP-1-3D (79 feet), MP-1-4S (53 feet), MP-1-4D (83 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-7 (64 feet) and MP-1-8 (58 feet).

SYSTEM #1

					Date:	4/5/2013
		OI	PERATIONAL N	OTES		
GA5 Air Compressor			DIE TION	OIL		
1) Oil Lev * Unloa	vel Checked with system ur ad system, wait until Delive vel with system unloaded	lloaded* ery Air Pressure is less than 9 p	psi	Yes X	No	
7) Oil sep	led inged	Yes X Yes	Normal (green)	No	High (orange)	
AS-80 O ₂ Generator 1) Prefilte 2) Coalesc	er changed cing changed	YesYes	-	No X No X		
			ERAL SYSTEM			
		GEN	ERAL STSTEM	NOTES		
<u>Trailer</u> 1)	Performed general hous	ekeeping (i.e. sweep, collect t	rash inside and ou	Yes X	No_	
2)	Abnormal conditions ob	served (e.g. vandalism)				
3)	Other major activities co	ompleted				
4)	Supplies needed					
5)	Visitors					
		utdowns, sampling, mainter y other abnormal operating				
On March 19, 2013, res 2013.	moved one flow meter from	a not in use injection bank to	o replace broken f	low meter in System	#2. This flow meter was rep	placed with a new unit on April 5,
		Soaked up small amount of ong all the way. Wiped down				e on injection bank #5 and
Found high pressure und	der monitoring point MP-1	-3D and MP-1-4D.				
		on. PID was checked with 10 m isobutylene and reading wa		e prior to calibration	and unit was reading 102.6	ppm. Zeroed unit with fresh air
Electric Meter # 96-93	4-323 tied into Pole #4					
Action Items:						

SYSTEM #2

Ti Wea Outdoor T Inside Trailer	ate: me: tther: emperature: Temperature: ned By:	13 Ligh ~4 ~7	6/2013 3:01 at Rain 6° F 0° F e Ryan										
	O ₂ Gen	erator (Ai	rSep)				Com	pressor (Kaesa	<mark>ar Rotary</mark>	Screw)			
Hours			17,736		Compressor	Tank *			95		(psi)		
Feed Air Press	ure *		90	(psi)			(reading	s below are mad	le from co	ntrol panel)			
Cycle Pressure	*		60	(psi)	Delivery Air Element Ou		rature		(psi) (°F)				
Oxygen Receiv	ver Pressure *			120 (psi)	Running Hours 17,928 (Loading Hours 17,471 (
Oxygen Purity * maximum readi	ng during loading c	ycle	96.9	(percent)	<u> </u>	ading during l		e					
	I. C. C. D.	1.4			O ₂ Injection System #2 Injection Bank B Injection Bank C								
ID	Injection Ba Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	scfh		
OW-2-2	90.2'	30	31	OW-2-9S	75'	40	21	OW-2-10D	97.2'	30	29		
OW-2-3	94.3'	30	29	OW-2-10S	75'	20	30	OW-2-11D	100.8'	30	32		
OW-2-4	94.7'	30	33	OW-2-11S	76.5'	25	21	OW-2-12	94'	35	21		
OW-2-5	95.3'	30	30	OW-2-13S	75'	20	18	OW-2-13D	97'	25	31		
OW-2-6	95.7'	35	31	OW-2-15S	75'	20	18	OW-2-14	96.4'	20	30		
OW-2-7	96'	35	28	OW-2-16S	75.5'	35	19	OW-2-15D	94.6'	30	30		
OW-2-8	96.3'	30	30	OW-2-18S	74.5'	30	19	OW-2-16D	94.1'	30	33		
OW-2-9D	96.7'	30	30	OW-2-20S	79'	30	22	OW-2-17	95'	30	29		
Comments:	All injection point	t flows were a	diusted to the ta	urget flow rate of ~	30 scfh provide	d that the pre	ccure readin	g was no granter th	on the press	ures provided	in the hydrostatic tables		

SYSTEM #2

Hempstead Intersection Street Former MGP Site Nassau County, New York

								Date:		4/18	3/2013
					O ₂ Injection	n System #2	2				
	Injection Ba	nk D			Injection Ba	nk E			In	jection Bank	F
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	scfh
OW-2-18D	95.5'	30	31	OW-2-22S	76'	30	21	OW-2-26D	95'	20	34
OW-2-19	96.1'	30	30	OW-2-24S	77.8'	35	29	OW-2-27	93.5'	25	30
OW-2-20D	96.6'	40	29	OW-2-26S	74'	30	21	OW-2-28D	92.1'	35	27
OW-2-21	96.6'	50	28	OW-2-28S	76'	30	21	OW-2-29	92.2'	30	28
OW-2-22D	96.3'	55	28	OW-2-30S	67.8'	30	18	OW-2-30D	88'	30	27
OW-2-23	97.2'	65	32	OW-2-34	71'	40	18	OW-2-31	86'	30	29
OW-2-24D	97'	60	30	OW-2-35	69.2'	45	21	OW-2-32	84'	30	35
OW-2-25	96'	40	29	OW-2-36	64.8'	30	21	OW-2-33	82'	30	35

Comments:

All injection point flows were adjusted to the target flow rate of ~30 scfl provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection banks D & E are turned off.

	O ₂ Injection System #2											
	Injection Ba	ınk G			Monitoring Points Log							
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)
OW-2-37	62.8'	30	20	OW-2-45	61.1'	30	20	MP-2-1	29.07	20.9	23.27	0
OW-2-38	62.1'	30	20	OW-2-46	61'	25	20	MP-2-2	30.23	19.2	44.45	0
OW-2-39	60'	35	18	OW-2-47	60.5'	30	18	MP-2-3S	30.35	20.9	41.11	0
OW-2-40	61.7'	30	20	ID	DO (mg/L) Middle	DO (n To	_	MP-2-3D	30.41	40.0	35.12	0
OW-2-41	61.7'	30	19	MP-2-2	46.41	47.	05	MP-2-4	18.87	21.1	21.23	0
OW-2-42	61.6'	30	19	MP-2-3S	37.75	33.	31	MP-2-5	17.06	22.8	39.27	0
OW-2-43	61.4'	30	20	MP-2-3D	31.13	32.	17					
OW-2-44R	60.6'	30	20	MP-2-5	33.47	32.	12					

Comments:

All injection point flows were adjusted to the target flow rate of ~30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings.

SYSTEM #2

		Date: 4/18/2013	
	OPERATIONAL NO	OTTES	
GA5 Air Compressor	OF ERATIONAL NO	JIES	
Oil Level Checked with system	ivery Air Pressure is less than 9 psi	Yes	
	ow (red) Normal (green)	X High (orange)	ļ
3) Oil added	Yes	No X	
4) Oil changed	Yes	No X	ļ
5) Oil filter changed	Yes	No X	
6) Air filter Changed7) Oil separator cleaned	Yes	No X No X	
8) Terminal strips checked	Yes Yes X	No X No	
AS-80 O ₂ Generator			
Prefilter changed	Yes	No X	ŀ
Coalescing changed	Yes	No X	
	GENERAL SYSTEM N	NOTES	
Trailer			
	g (i.e. sweep, collect trash inside and out, etc.)	.)	
-/	Yes X	No	ļ
2) Abnormal conditions observed (e.g. vandalism)		
			—
Other major activities completed	1		
, <u> </u>			
4) Supplies needed			
5) Visitors			
			_
Record routine activities such as any alarm/s			
transported off-site, oil/filter/gasket and/or a	iny other abnormal operating conditions:	:	
1 1		of copper drain line. Soaked up small amount of oil and water from	
separator unit for disposal. Changed 60 watt bu 68°F. Wiped down all equipment and cleaned u	Ib in shed that was blown. Removed plywood p all garbage and leaves from around fence a	od blocking fresh air vents, turned off heater and set air conditioning ur areas.	nt at
The threads on the bolt holes of monitoring poin	ats MP-2-1, MP-2-3D and MP-2-3S manhole	es can no longer be serviced and need to be replaced.	
The solenoid valve at the location that was temp	orarily replaced was replaced with a new val	alve during the April 18, 2013 site visit.	
DO Meter was calibrated to 100% oxygen satur with fresh air and was reading 0.0 ppm. Calibra	**	utylene prior to calibration and unit was reading 111.5 ppm. Zeroed utwas 101.5 ppm.	nit
Electric Meter # 96-929-544 tied into Pole #3			
Action Items:			

SYSTEM #1

Date: Time: Weather: Outdoor Temper Inside Trailer Temp Performed B	perature:	13 R ~4.	/2013 :15 ain 5° F 0° F	- - - - -											
	O ₂ Generator (AirSep)						Compressor (Kaesar Rotary Screw)								
Hours			6,002.6	-	Compressor T	'ank *			105		(psi)				
Feed Air Pressure *			90	(psi)	Delivery Air Element Outle			are made from o	200 trol p 108 176	anel)	(psi) (oF)				
Cycle Pressure * Oxygen Receiver Pressur	re*		- 63	(psi) 100 (psi)	Running Hour	rs	re		6,969		(hours) (hours)				
Oxygen Purity * maximum reading during loa	ading cycle		98.7	(percent)	* maximum read	ling during load	ing cycle								
1	Injection Bank	1		O ₂ Inject	Injection Bank 2	<u>.</u>			Injecti	ion Bank 3					
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi				
OW-1-1	95.5	30	30	OW-1-5S	67.3	40	18	OW-1-9D	88.5	30	28				
OW-1-2	96.5	30	32	OW-1-6S	67.0	40	19	OW-1-10D	87.2	30	27				
OW-1-3	96.3	35	31	OW-1-7S	66.9	45	17	OW-1-11D	86.1	30	31				
OW-1-4	95.0	30	30	OW-1-8S	66.7	45	17	OW-1-12D	85.3	30	30				
OW-1-5D	93.9	30	29	OW-1-9S	66.0	30	20	OW-1-13D	84.7	40	29				
					546	35	13	OW-1-14D	84.1	30	29				
OW-1-6D	92.4	30	30	OW-1-10S	54.6	33			04.1	50					
OW-1-6D OW-1-7D	92.4	30	29	OW-1-10S OW-1-11S	54.1	30	14	OW-1-15D	83.3	40	30				
					***************************************			***************************************			30				

SYSTEM #1

								Date:		4/19/201	13
				O ₂ Injection	on System #1						
Injection Bank 4 Injection Bank 5 Injection Bank 6											
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-13S	53.1	30	15	OW-1-17D	79.5	30	14	OW-1-21S	49.3	25	11
OW-1-14S	52.7	35	15	OW-1-18D	78.3	30	29	OW-1-22S	49.3	35	11
OW-1-15S	52.2	30	14	OW-1-19D	78.9	30	29	OW-1-23S	48.8	30	12
OW-1-16SR	51.8	60	26	OW-1-20D	79.5	10	28	OW-1-24S	48.4	30	12
OW-1-17S	50.7	55	25	OW-1-21D	79.5	30	27	OW-1-25S	48.8	40	14
OW-1-18S	50.2	40	14	OW-1-22D	79.5	30	28	OW-1-26SR	48.3	30	13
OW-1-19S	49.7	35	15	OW-1-23D	78.7	30	27	OW-1-27S	48.3	30	13
OW-1-20S	49.3	30	13	OW-1-24D	78.2	30	26	OW-1-28S	48.3	30	13
				rate of ~30 scfh provided that the Bank #5 were set at 3 minutes.	e pressure reading	g was no greate	r than the press	ures provided in the	hydrosta	tic tables prepar	ed by URS
					on System #1						
ID ID	njection Bank Depth	7 scfh	psi	ID	Injection Bank 8 Depth	scfh		ID	Injecti Depth	scfh	
OW-1-25D	78.1	30	27	OW-1-29S	48.5	40	psi 13	OW-1-33D	83.2	20	psi 29
OW-1-26D	78.1	30	28	OW-1-30S	48.8	40	13	OW-1-34D	84.5	30	32
OW-1-27D	77.9	30	30	OW-1-31S	49.3	45	13	OW-1-35D	85.0	40	30
OW-1-28D	78.0	35	28	OW-1-32S	49.3	55	13	OW-1-36D	85.0	40	29
OW-1-29D	78.4	45	26	OW-1-33S	49.7	30	13	OW-1-37D	84.0	30	28
OW-1-30D	79.0	30	37	OW-1-34S	50.1	30	12	OW-1-38D	82.0	30	30
OW-1-31D	80.5	30	25	OW-1-35S	50.3	30	13	OW-1-39D	78.0	30	27
OW-1-32D	81.6	30	30	OW-1-36S	50.3	30	13	OW-1-40D	76.0	30	29
	on point flows we		the target flow 1	rate of ~30 scfh provided that th	e pressure reading	g was no greate	r than the press	ures provided in the	hydrosta	tic tables prepar	ed by URS
								Date:		4/19/201	

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

	O ₂ Injection System #1										
Ir	njection Bank 1	10		I	njection Bank 11				Injecti	on Bank 12	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-37S	50.5	30	13	OW-1-41D	73.6	35	24	OW-1-43	67.4	30	21
OW-1-38S	50.6	30	13	OW-1-42D	71.0	30	20	OW-1-44	66.6	35	20
OW-1-39S	50.7	30	14	OW-1-45	65.7	30	19	OW-1-51R	60.6	35	17
OW-1-40S	51.1	30	14	OW-1-46	64.3	30	18	OW-1-52	59.3	35	15
OW-1-41S	51.5	30	15	OW-1-47	63.4	35	17	OW-1-53	60.0	30	17
OW-1-42S	51.3	30	14	OW-1-48	62.5	30	17	OW-1-54	60.0	30	15
				OW-1-49	61.5	30	17				
				OW-1-50	61.0	30	16				

Comments:

All injection point flows were adjusted to the target flow rate of \sim 30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection time at Bank #11 was set at 6 minutes.

	O ₂ Injection System #1											
	Mon	itoring Points	Log			Mo	nitoring Points I	лоg		Monitori	ng Points Log	
ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)	ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)	ID	DO (mg/L) Middle	DO (mg/L) Top
MP-1-1D	25.83	22.9	41.85	0	MP-1-5	25.42	21.4	29.37	0	MP-1-1D	16.03	11.07
MP-1-1S	25.98	40.0	26.81	0	MP-1-6	17.88	22.4	14.31	0	MP-1-2D	35.34	28.18
MP-1-2D	19.89	38.1	38.41	0	MP-1-7	21.13	20.9	40.39	0	MP-1-3D	33.35	27.75
MP-1-2S	20.36	39.7	33.10	0.5	MP-1-8	22.21	24.1	12.95	0	MP-1-4D	31.19	29.14
MP-1-3D	18.11	20.7	38.24	0								
MP-1-3S	18.09	23.8	36.99	0								
MP-1-4D	20.83	39.7	36.54	0								
MP-1-4S	20.64	38.2	41.10	0								

Comments:

DO readings were collected at the following depths: MP-1-1S (66 feet), MP-1-1D (96 feet), MP-1-2S (46 feet), MP-1-2D (81 feet), MP-1-3S (49 feet), MP-1-3D (79 feet), MP-1-4S (53 feet), MP-1-4D (83 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-7 (64 feet) and MP-1-8 (58 feet).

SYSTEM #1

Date: 4/19/2013
OPERATIONAL NOTES
GA5 Air Compressor
1) Oil Level Checked with system unloaded* * Unload system, wait until Delivery Air Pressure is less than 9 psi 2) Oil Level with system unloaded Low (red) X Normal (green) High (orange) 3) Oil added Yes X No
4) Oil changed Yes No X 5) Oil filter changed Yes No X 6) Air filter Changed Yes No X 7) Oil separator changed Yes No X 8) Terminal strips checked Yes X No
GENERAL SYSTEM NOTES
Trailer 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X No No No
2) Abnormal conditions observed (e.g. vandalism)
3) Other major activities completed
4) Supplies needed
5) Visitors
Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions:
Found system running with low pressure at Banks #1, 2 and 4. Found solenoid valves stuck open and in need of cleaning. Added small amount of cooling oil to compressor. Soake up small amount of oil and water from separator for disposal. Removed all plywood panels from fresh air vents in shed, set air conditioning unit at 65°F and turned off the heater. Wiped down all equipment and cleaned up all garbage from around fence areas.
Found high pressure under monitoring point MP-1-3D and MP-1-4D. Monitoing points will be modified as soon as the backordered parts arrive to conduct the modifications.
DO Meter was calibrated to 100% oxygen saturation. PID was checked with 100 ppm isobutylene prior to calibration and unit was reading 111.5 ppm. Zeroed unit with fresh air and was reading 0.0 ppm. Calibrated with 100 ppm isobutylene and reading was 101.5 ppm.
Electric Meter # 96-934-323 tied into Pole #4
Action Items:

SYSTEM #2

Ti Wea Outdoor T Inside Trailer	ate: me: ather: emperature: · Temperature: med By:	11 Su ~6 ~7	/2013 1:47 Innny 9° F 0° F e Ryan										
	O ₂ Gen	erator (Ai	rSep)				Com	pressor (Kaesa	ar Rotary	Screw)			
Hours			17,879		Compressor	Tank *			115		(psi)		
Feed Air Press	ure *		105	(psi)			(reading	s below are mad	le from co	ntrol panel)			
Cycle Pressure	. *		60	(psi)	Delivery Air Element Ou		rature		112 151		(psi) (°F)		
Oxygen Receiv	ver Pressure *			120 (psi)	11	tunning Hours 18,079 (1,000) Loading Hours 17,614 (1,000)							
Oxygen Purity * maximum readi	ng during loading c	ycle	93.7	(percent)		ading during l		e					
	Table (for D)	1.4			O ₂ Injection	•	2			· · · · · · · · · · · · · · · · · · ·	g.		
ID	Injection Ba	scfh	psi	ID	Injection Ba Depth	scfh	psi	ID	Depth	jection Bank (scfh	scfh		
OW-2-2	90.2'	30	30	OW-2-9S	75'	40	20	OW-2-10D	97.2'	30	28		
OW-2-3	94.3'	30	28	OW-2-10S	75'	35	30	OW-2-11D	100.8'	50	32		
OW-2-4	94.7'	30	32	OW-2-11S	76.5'	35	21	OW-2-12	94'	45	20		
OW-2-5	95.3'	40	30	OW-2-13S	75'	35	19	OW-2-13D	97'	60	31		
OW-2-6	95.7'	30	30	OW-2-15S	75'	30	19	OW-2-14	96.4'	50	30		
OW-2-7	96'	30	29	OW-2-16S	75.5'	30	19	OW-2-15D	94.6'	35	31		
OW-2-8	96.3'	30	30	OW-2-18S	74.5'	30	19	OW-2-16D	94.1'	30	31		
OW-2-9D	96.7'	30	30	OW-2-20S	79'	30	22	OW-2-17	95'	30	30		
		t flows were a											

SYSTEM #2

Hempstead Intersection Street Former MGP Site Nassau County, New York

								Date:		5/2	/2013
					O ₂ Injection	n System #2	2				
	Injection Ba	ınk D				In	jection Bank	F			
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	scfh
OW-2-18D	95.5'	30	28	OW-2-22S	76'	30	20	OW-2-26D	95'	30	37
OW-2-19	96.1'	30	30	OW-2-24S	77.8'	30	28	OW-2-27	93.5'	20	27
OW-2-20D	96.6'	30	30	OW-2-26S	74'	30	20	OW-2-28D	92.1'	15	28
OW-2-21	96.6'	40	30	OW-2-28S	76'	30	21	OW-2-29	92.2'	25	28
OW-2-22D	96.3'	30	27	OW-2-30S	67.8'	30	17	OW-2-30D	88'	35	26
OW-2-23	97.2'	45	28	OW-2-34	71'	30	18	OW-2-31	86'	30	28
OW-2-24D	97'	30	29	OW-2-35	69.2'	30	20	OW-2-32	84'	30	37
OW-2-25	96'	35	29	OW-2-36	64.8'	30	19	OW-2-33	82'	30	31

Comments:

All injection point flows were adjusted to the target flow rate of \sim 30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection banks D & E are turned off.

	O ₂ Injection System #2													
	Injection Ba	ınk G			Injection Ba	nk H		Monitoring Points Log						
ID	Depth	scfh	psi	ID	Depth	Depth scfh psi		ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)		
OW-2-37	62.8'	30	20	OW-2-45	61.1'	30	20	MP-2-1	29.26	20.9	22.87	0.2		
OW-2-38	62.1'	30	19	OW-2-46	61'	35	19	MP-2-2	30.36	20.9	40.71	0		
OW-2-39	60'	40	18	OW-2-47	60.5'	30	19	MP-2-3S	30.47	20.9	41.14	0		
OW-2-40	61.7'	40	19	ID	DO (mg/L) Middle	DO (m To		MP-2-3D	30.68	39.7	33.12	0		
OW-2-41	61.7'	40	19	MP-2-2	34.80	28.	17	MP-2-4	19.12	21.8	21.17	0		
OW-2-42	61.6'	30	20	MP-2-3S	36.88	34.5	50	MP-2-5	17.33	23.6	44.41	0		
OW-2-43	61.4'	30	21	MP-2-3D	30.01	24.	14							
OW-2-44R	60.6'	20	20	MP-2-5	31.12	33.62								

Comments:

All injection point flows were adjusted to the target flow rate of ~30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings.

SYSTEM #2

	Date: 5/2/2013
OPERATIONAL NOTES	9
GA5 Air Compressor	5
1) Oil Level Checked with system unloaded* * Unload system, wait until Delivery Air Pressure is less than 9 psi 2) Oil Level with system unloaded	Yes X No No
Low (red) X Normal (green)	High (orange)
3) Oil added Yes X	No
4) Oil changed Yes	No X
5) Oil filter changed Yes	No X No X
6) Air filter Changed Yes	No X
7) Oil separator cleaned Yes 8) Terminal strips checked Yes X	No X
8) Terminal strips checked Yes X	No
AS-80 O ₂ Generator	
1) Prefilter changed Yes	No X
2) Coalescing changed Yes	No X
GENERAL SYSTEM NOT	res
Trailer 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) YesX 2) Abnormal conditions observed (e.g. vandalism)	No
2) Honorinal conditions observed (e.g. randams)	
Other major activities completed	
4) Supplies needed	
5) Visitors	
Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions:	
Found small leak at one flow meter and made repair. Changed filter mat on cooling side of air co compressor. Soaked up small amount of oil and water from separator unit for disposal. Wiped defence areas.	
The threads on the bolt holes of monitoring points MP-2-1, MP-2-3D and MP-2-3S manholes can	n no longer be serviced and need to be replaced.
DO Meter was calibrated to 100% oxygen saturation. PID was checked with 100 ppm isobutylen with fresh air and was reading 0.0 ppm. Calibrated with 100 ppm isobutylene and reading was 10	
Electric Meter # 96-929-544 tied into Pole #3	
Action Items:	

SYSTEM #1

Date: Time:			2013 :18	-							
Weather:			nny	=							
Outdoor Tempera	ature:		2° F	-							
Inside Trailer Temp			8° F	-							
Performed By			Ryan	-							
	, -		,	-							
	O ₂ Ge	enerator (A	irSep)				Compressor	(Kaesar Rotar	y Screw	7)	
Hours			6,124.6	-	Compressor T	ank *			115		(psi)
Feed Air Pressure *			110	(psi)		(rea	dings below	are made from c		anel)	
					Delivery Air				113		(psi)
Cycle Pressure *			65	(psi)	Element Outle	et Temperatu	re		162		(oF)
Oxygen Receiver Pressure	e *			105	Running Hour	·c			7,104		(hours)
Oxygen Receiver 1 ressur	C			(psi)	Loading Hour				4,461		(hours)
				(psi)	Loading Hou	5			4,401		(Hours)
Oxygen Purity			97.9	(percent)							
* maximum reading during loa	ding cycle				* maximum read	ling during load	ing cycle				
					on System #1						
	njection Bank				Injection Bank 2					ion Bank 3	
ID	njection Bank Depth	1 scfh	psi			sefh	psi	ID	Injecti Depth	ion Bank 3	psi
			psi 30		Injection Bank 2		psi 18	ID OW-1-9D			psi 28
ID	Depth	scfh		ID	Injection Bank 2 Depth	scfh			Depth	scfh	
ID OW-1-1	Depth 95.5	scfh 30	30	ID OW-1-5S	Depth 67.3	scfh 20	18	OW-1-9D	Depth 88.5	scfh 45	28
OW-1-1 OW-1-2	95.5 96.5	30 30	30	OW-1-6S	Injection Bank 2 Depth 67.3 67.0	20 25	18	OW-1-9D	88.5 87.2	45 45	28
OW-1-1 OW-1-2 OW-1-3	95.5 96.5 96.3	30 30 30	30 32 31	OW-1-5S OW-1-6S OW-1-7S	Depth 67.3 67.0 66.9	20 25 35	18 19 17	OW-1-9D OW-1-10D OW-1-11D	88.5 87.2 86.1	scfh 45 45 40	28 27 31
OW-1-1 OW-1-2 OW-1-3 OW-1-4	95.5 96.5 96.3 95.0	30 30 30 30 60	30 32 31 30	OW-1-5S OW-1-6S OW-1-7S OW-1-8S	Depth 67.3 67.0 66.9 66.7	20 25 35 30	18 19 17 17	OW-1-9D OW-1-10D OW-1-11D OW-1-12D	88.5 87.2 86.1 85.3	45 45 40 40	28 27 31 30
OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D	95.5 96.5 96.3 95.0	scfh 30 30 30 60 50	30 32 31 30 28	OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S	Depth 67.3 67.0 66.9 66.7 66.0	20 25 35 30 30	18 19 17 17 21	OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D	88.5 87.2 86.1 85.3 84.7	scfh 45 45 40 40	28 27 31 30 29
OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D OW-1-6D	95.5 96.5 96.3 95.0 93.9	scfh 30 30 30 30 60 50 35	30 32 31 30 28 30	OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S	Depth 67.3 67.0 66.9 66.7 66.0 54.6	20 25 35 30 30 30	18 19 17 17 21 13	OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D	88.5 87.2 86.1 85.3 84.7	scfh 45 45 40 40 40 35	28 27 31 30 29 29

SYSTEM #1

				O. Inject	ion System #1						
	Injection Bank	4		O ₂ Inject	Injection Bank 5	:			Injecti	on Bank 6	
ID	Depth Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-13S	53.1	30	15	OW-1-17D	79.5	30	14	OW-1-21S	49.3	25	11
OW-1-14S	52.7	30	15	OW-1-18D	78.3	30	29	OW-1-22S	49.3	30	11
OW-1-15S	52.2	30	15	OW-1-19D	78.9	30	29	OW-1-23S	48.8	35	12
OW-1-16SR	51.8	30	26	OW-1-20D	79.5	30	29	OW-1-24S	48.4	30	12
OW-1-17S	50.7	40	25	OW-1-21D	79.5	40	27	OW-1-25S	48.8	30	14
OW-1-18S	50.2	30	14	OW-1-22D	79.5	40	28	OW-1-26SR	48.3	30	13
OW-1-19S	49.7	30	15	OW-1-23D	78.7	45	27	OW-1-27S	48.3	30	13
ments: Corporati	on after collecting	g readings. Inje		OW-1-24D ate of ~30 scfh provided that tank #5 were set at 3 minutes O ₂ Inject		40 g was no greate	r than the press	OW-1-28S			
nents: All injecti Corporati	on point flows we	ere adjusted to be greadings. Inje	the target flow ra	ate of ~30 scfh provided that ank #5 were set at 3 minutes O ₂ Inject	ion System #1 Injection Bank 8	g was no greate	r than the press	sures provided in the	hydrosta Injecti		
ments: All injecti Corporati	on point flows we	ere adjusted to g readings. Inje	the target flow ra	ate of ~30 scfh provided that eank #5 were set at 3 minutes	the pressure reading	g was no greate			e hydrostai	tic tables prepar	red by URS
ments: All injecti Corporati	on point flows we on after collecting	ere adjusted to be greadings. Inje	the target flow rection times at B	ate of ~30 scfh provided that ank #5 were set at 3 minutes O ₂ Inject	ion System #1 Injection Bank 8	g was no greate	r than the press	sures provided in the	hydrosta Injecti	tic tables prepar	ps
ments: All injecti Corporati	on point flows we on after collecting Injection Bank Depth	re adjusted to greadings. Inje	the target flow rection times at B	ate of ~30 scfh provided that ank #5 were set at 3 minutes O2 Inject	the pressure reading ion System #1 Injection Bank 8	g was no greate	r than the press	ures provided in the	Injecti Depth	on Bank 9	ps 29
MID OW-1-25D	on point flows we on after collecting Injection Bank Depth 78.1	re adjusted to to greadings. Injection of the second of th	the target flow received in times at B	ate of ~30 scfh provided that ank #5 were set at 3 minutes O ₂ Inject ID OW-1-29S	ion System #1 Injection Bank 8 Depth 48.5	g was no greate	r than the press	ID OW-1-33D	Injecti Depth 83.2	on Bank 9 scfh 30	ps 29
ID OW-1-25D OW-1-26D	Injection Bank Test 78.1	re adjusted to to readings. Injector scene adjusted to the readings. Injector adjusted to the reading	psi 27 29	ate of ~30 scfh provided that ank #5 were set at 3 minutes O2 Inject ID OW-1-29S OW-1-30S	the pressure reading ion System #1 Injection Bank 8 Depth 48.5	g was no greate scfh 30 30	r than the press	ID OW-1-33D OW-1-34D	Injecti Depth 83.2 84.5	on Bank 9 scfh 30	psi 29 32 30
ID OW-1-25D OW-1-26D OW-1-27D	Injection Bank Test 78.1 77.9	re adjusted to by readings. Injector of the second of the	psi 27 29 31	ate of ~30 scfh provided that ank #5 were set at 3 minutes O ₂ Inject ID OW-1-29S OW-1-30S OW-1-31S	ion System #1 Injection Bank 8 Depth 48.5 48.8	g was no greate school	r than the press	ID OW-1-33D OW-1-35D	Injecti Depth 83.2 84.5	son Bank 9 scfh 30 30	13 red by URS psi 29 32 30 29
ID OW-1-25D OW-1-26D OW-1-27D OW-1-28D	Injection Bank Test Te	re adjusted to to greadings. Injector of the greadings of	psi 27 29 31	ate of ~30 scfh provided that ank #5 were set at 3 minutes O2 Inject ID OW-1-29S OW-1-30S OW-1-31S OW-1-32S	ion System #1 Injection Bank 8 Depth 48.5 48.8 49.3	g was no greate S	r than the press psi 13 13 13	ID OW-1-33D OW-1-34D OW-1-35D OW-1-36D	Injecti Depth 83.2 84.5 85.0 85.0	sefh 30 30 30	psi 29 32 30 29
ID OW-1-25D OW-1-26D OW-1-27D OW-1-28D OW-1-29D	on point flows we on after collecting Injection Bank Pepth 78.1 78.1 77.9 78.0 78.4	re adjusted to to greadings. Injector of the greadings of	psi 27 29 31 29 26	ate of ~30 scfh provided that ank #5 were set at 3 minutes O2 Inject ID OW-1-29S OW-1-30S OW-1-31S OW-1-32S OW-1-33S	the pressure reading ion System #1 Injection Bank 8 Depth 48.5 48.8 49.3 49.3 49.7	g was no greate Seft 30 30 50 30 40 40	r than the press psi 13 13 13 13 13	ID OW-1-33D OW-1-35D OW-1-36D OW-1-37D	Injecti Depth 83.2 84.5 85.0 84.0	30 30 30 30	29 32 29 29

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

				O ₂ Injection	n System #1						
In	jection Bank 1	10		I	njection Bank 11	Į			Injecti	on Bank 12	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-37S	50.5	30	13	OW-1-41D	73.6	25	24	OW-1-43	67.4	45	21
OW-1-38S	50.6	30	13	OW-1-42D	71.0	35	21	OW-1-44	66.6	55	20
OW-1-39S	50.7	30	14	OW-1-45	65.7	30	20	OW-1-51R	60.6	60	17
OW-1-40S	51.1	35	14	OW-1-46	64.3	30	18	OW-1-52	59.3	30	15
OW-1-41S	51.5	35	15	OW-1-47	63.4	30	17	OW-1-53	60.0	20	17
OW-1-42S	51.3	35	14	OW-1-48	62.5	40	17	OW-1-54	60.0	30	15
				OW-1-49	61.5	30	17				
				OW-1-50	61.0	30	16				

Comments:

All injection point flows were adjusted to the target flow rate of \sim 30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection time at Bank #11 was set at 6 minutes.

					C	0 ₂ Injectio	n System #1					
	Mon	itoring Points	Log			Mo	nitoring Points I	лоg		Monitori	ng Points Log	
ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)	ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)	ID	DO (mg/L) Middle	DO (mg/L) Top
MP-1-1D	26.11	22.8	26.89	0.1	MP-1-5	25.77	21.6	35.39	0.2	MP-1-1D	14.33	16.51
MP-1-1S	26.28	39.9	21.07	0.1	MP-1-6	18.20	21.9	13.31	0	MP-1-2D	37.77	28.81
MP-1-2D	20.25	40.1	40.35	0	MP-1-7	21.48	20.9	42.12	0	MP-1-3D	35.38	29.11
MP-1-2S	20.67	38.1	26.14	0.4	MP-1-8	22.55	21.1	9.24	0	MP-1-4D	30.22	22.25
MP-1-3D	18.40	20.9	41.55	0								
MP-1-3S	18.38	22.7	37.12	0								
MP-1-4D	21.17	31.1	35.21	0.1								
MP-1-4S	20.96	27.7	49.04	0								

Comments:

DO readings were collected at the following depths: MP-1-1S (66 feet), MP-1-1D (96 feet), MP-1-2S (46 feet), MP-1-2D (81 feet), MP-1-3S (49 feet), MP-1-3D (79 feet), MP-1-4S (53 feet), MP-1-4D (83 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-7 (64 feet) and MP-1-8 (58 feet).

SYSTEM #1

Date: 5/3/2013
OPERATIONAL NOTES
GA5 Air Compressor
1) Oil Level Checked with system unloaded* * Unload system, wait until Delivery Air Pressure is less than 9 psi 2) Oil Level with system unloaded Low (red) X Normal (green) High (orange) 3) Oil added Yes X No
4) Oil changed Yes No X 5) Oil filter changed Yes No X 6) Air filter Changed Yes No X 7) Oil separator changed Yes No X 8) Terminal strips checked Yes X No
AS-80 O ₂ Generator 1) Prefilter changed Yes No X 2) Coalescing changed Yes No X
GENERAL SYSTEM NOTES
Trailer 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X No 2) Abnormal conditions observed (e.g. vandalism)
Other major activities completed Supplies needed
5) Visitors
Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions:
On April 22, 2013 and April 24, 2013 all solenoid valves on the system were dismantled and cleaned with soap and water of a heavy silt buildup. Replaced the o-rings as needed ar reinstalled valves. Took apart feeder valves on the air separator unit and cleaned heavy silt buildup with soap and water. Replaced filter on cooling side of air compressor. Restarted system and left running.
Added small amount of cooling oil to compressor. Soaked up small amount of oil and water from separator for disposal. Wiped down all equipment and cleaned up all garbage fro around fence areas.
Found high pressure under monitoring point MP-1-2D, MP-1-3D and MP-1-4D. Monitoring points will be modified as soon as the backordered parts arrive to conduct the modifications.
DO Meter was calibrated to 100% oxygen saturation. PID was checked with 100 ppm isobutylene prior to calibration and unit was reading 105.1 ppm. Zeroed unit with fresh air and was reading 0.0 ppm. Calibrated with 100 ppm isobutylene and reading was 100.5 ppm.
Electric Meter # 96-934-323 tied into Pole #4
Action Items:

SYSTEM #2

Tir Wea Outdoor Te Inside Trailer	nte: me: ather: emperature: Temperature: ned By:	12 Su ~5 ~6	7/2013 2:25 nnny 8° F 5° F e Ryan	- - - -							
	O ₂ Gen	erator (Ai	rSep)				Com	pressor (Kaesa	ar Rotary	Screw)	
Hours			18,031	-	Compressor	Tank *			85		(psi)
Feed Air Pressu	ure *		105	(psi)			(reading	s below are mad	le from co	ntrol panel)	
				_	Delivery Ai	r			100		(psi)
Cycle Pressure	*		65	(psi)	Element Ou	tlet Temper	ature		174		(°F)
Oxygen Receiv	ver Pressure *			120	Running Ho	ours			18,238		(hours)
78.				(psi)	Loading Ho				17,767		(hours)
Oxygen Purity * maximum readin	ng during loading cy	ycle	98.1	(percent)	* maximum re.	ading during l		e			
	Injection Ba	nk A		1	- 0				In	jection Bank (C
ID	Injection Ba Depth	nk A	psi	ID	Injection Ba		psi	ID	In Depth	jection Bank (C scfh
ID OW-2-2			psi 32	ID OW-2-9S	Injection Ba	nk B		ID OW-2-10D			
	Depth	scfh			Injection Ba	nk B	psi		Depth	scfh	scfh
OW-2-2	Depth 90.2'	scfh 30	32	OW-2-9S	Injection Ba Depth 75'	scfh 30	psi 20	OW-2-10D	Depth 97.2'	scfh 30	scfh 29
OW-2-2 OW-2-3	90.2' 94.3'	30 30	32	OW-2-9S OW-2-10S	Injection Ba Depth 75'	30 30	20 30	OW-2-10D OW-2-11D	97.2' 100.8'	30 35	sefh 29 32
OW-2-2 OW-2-3	90.2' 94.3' 94.7'	30 30 35	32 19 35	OW-2-9S OW-2-10S OW-2-11S	Injection Ba Depth 75' 75' 76.5'	30 30 30	20 30 21	OW-2-11D OW-2-11D	97.2' 100.8' 94'	30 35 30	sefh 29 32 21
OW-2-2 OW-2-3 OW-2-4 OW-2-5	90.2' 94.3' 94.7' 95.3'	scfh 30 30 30 35 30	32 19 35 30	OW-2-98 OW-2-108 OW-2-118 OW-2-138	Injection Ba Depth 75' 75' 76.5' 75'	nk B scfh 30 30 30 35	20 30 21	OW-2-11D OW-2-11D OW-2-12 OW-2-13D	97.2' 100.8' 94' 97'	scfh 30 35 30 30	sefh 29 32 21 30
OW-2-2 OW-2-3 OW-2-4 OW-2-5 OW-2-6	Depth 90.2' 94.3' 94.7' 95.3'	scfh 30 30 35 30 40	32 19 35 30 30	OW-2-98 OW-2-108 OW-2-118 OW-2-138 OW-2-158	Injection Ba Depth 75' 75' 76.5' 75'	30 30 35 35	20 30 21 19 17	OW-2-10D OW-2-11D OW-2-12 OW-2-13D OW-2-14	97.2' 100.8' 94' 97' 96.4'	scfh 30 35 30 30 30 35	29 32 21 30 29
OW-2-2 OW-2-3 OW-2-4 OW-2-5 OW-2-6 OW-2-7	Depth 90.2' 94.3' 94.7' 95.3' 95.7' 96'	scfh 30 30 35 30 40 45	32 19 35 30 30 29	OW-2-9S OW-2-10S OW-2-11S OW-2-13S OW-2-15S OW-2-16S	Injection Ba Depth 75' 75' 76.5' 75' 75.	30 30 35 35 35 30	20 30 21 19 17	OW-2-11D OW-2-12 OW-2-13D OW-2-14 OW-2-15D	97.2' 100.8' 94' 97' 96.4' 94.6'	scfh 30 35 30 30 35 45	sefh 29 32 21 30 29 29

SYSTEM #2

Hempstead Intersection Street Former MGP Site Nassau County, New York

								Date:		5/14	1/2013	
					O ₂ Injection	n System #2	2					
	Injection Ba	ınk D			Injection Ba	nk E		Injection Bank F				
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	scfh	
OW-2-18D	95.5'	30	31	OW-2-22S	76'	30	21	OW-2-26D	95'	45	34	
OW-2-19	96.1'	40	30	OW-2-24S	77.8'	30	28	OW-2-27	93.5'	40	30	
OW-2-20D	96.6'	30	29	OW-2-26S	74'	30	20	OW-2-28D	92.1'	30	27	
OW-2-21	96.6'	35	28	OW-2-28S	76'	30	21	OW-2-29	92.2'	35	28	
OW-2-22D	96.3'	30	28	OW-2-30S	67.8'	30	18	OW-2-30D	88'	30	27	
OW-2-23	97.2'	30	31	OW-2-34	71'	30	18	OW-2-31	86'	30	29	
OW-2-24D	97'	40	29	OW-2-35	69.2'	35	21	OW-2-32	84'	30	36	
OW-2-25	96'	30	29	OW-2-36	64.8'	30	21	OW-2-33	82'	30	35	

Comments:

All injection point flows were adjusted to the target flow rate of \sim 30 scfl provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection banks D & E are turned off.

					O ₂ Injection	System #2	2					
	Injection Ba	nk G			Injection Ba	nk H			Mon	itoring Points	Log	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)
OW-2-37	62.8'	30	20	OW-2-45	61.1'	30	20	MP-2-1	29.23	23.5	20.78	0
OW-2-38	62.1'	30	20	OW-2-46	61'	35	20	MP-2-2	30.32	20.7	36.62	0
OW-2-39	60'	30	19	OW-2-47	60.5'	30	19	MP-2-3S	30.41	21.0	42.14	0
OW-2-40	61.7'	30	21	ID	DO (mg/L) Middle	DO (m To	_	MP-2-3D	30.61	39.7	48.44	0
OW-2-41	61.7'	30	20	MP-2-2	32.41	25.	18	MP-2-4	19.07	20.9	15.44	0
OW-2-42	61.6'	35	19	MP-2-3S	39.91	27.9	90	MP-2-5	17.25	23.5	45.28	0
OW-2-43	61.4'	30	20	MP-2-3D	40.61	39.	11					
OW-2-44R	60.6'	40	20	MP-2-5	28.36	18.9	91					
	•			<u> </u>				•				

Comments:

All injection point flows were adjusted to the target flow rate of ~30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings.

SYSTEM #2

		Date:	5/14/2013
	OPEDATIONAL MOTES		
GA5 Air Compressor	OPERATIONAL NOTES		
Oil Level Checked with system unloaded*	Ye	es X No	
* Unload system, wait until Delivery Air Pressure is le			
Oil Level with system unloaded	<u>.</u>		
Low (red)	Normal (green) X	High (orange)	
-,	es X	No	
, 8	es X	No	
, 8	es X	No	
, ,	Yes X	No	
· · · · · · · · · · · · · · · · · · ·	Yes X Yes X	No	
8) Terminal strips checked Yo	es X	No	
AS-80 O ₂ Generator			
1) Prefilter changed Ye	es X	No	
2) Coalescing changed Ye	es X	No	
G	GENERAL SYSTEM NOTES		
Trailer 1) Parformed general housekeening (i.e. gween, cellect to	t toolds and subjects)		
Performed general housekeeping (i.e. sweep, collect tr V. V. **The collect tr **The collect t	rash inside and out, etc.) Tes X	No	
11	es	No	
2) Abnormal conditions observed (e.g. vandalism)			
-			
	-		
Other major activities completed			
0.0 11			
4) Supplies needed			
5) Visitana			
5) Visitors			
Record routine activities such as any alarm/shutdowns, sampling	g. maintenance. material		
transported off-site, oil/filter/gasket and/or any other abnormal			
,	- F		
D C 16 1 00M II will worth town 5 14 12 and 5 1	15.10		
Performed 6-month O&M on all equipment between 5-14-13 and 5-1	7-13.		
Took apart air compressor and changed filters and cooling oil. Found	d leak in brass fill stem and took at	nart to repair. Installed new belt	on compressor. Cleaned out
cooling canister of debris and emptied out oil and water from separate			
trap and replaced o-rings in unit. Flushed out oil building up in base			
Changed all fresh air filters in shed. Wiped down all equipment and of			
	12000000 11		-
The threads on the bolt holes of monitoring points MP-2-1, MP-2-3D	and MP-2-3S manholes can no lor	nger be serviced and need to be re	eplaced.
DO Meter was calibrated to 100% oxygen saturation. PID was check	ked with 100 ppm isobutylene pric	or to calibration and unit was read	ding 102.1 ppm. Zeroed unit
with fresh air and was reading 0.0 ppm. Calibrated with 100 ppm iso	11 7 1		
	·		
Electric Meter # 96-929-544 tied into Pole #3			
Action Items:			

SYSTEM #1

Date:		5/15/	/2013								
Time:			:15	=' _							
Weather:		Light	t Rain	-							
Outdoor Tempera	ature:	~5	8° F	_							
Inside Trailer Temp			5° F	=							
Performed By		Mike	Ryan	-							
				-							
	O ₂ Ge	enerator (A	irSep)				Compressor	(Kaesar Rotar	y Screw	7)	
Hours			6,216.0	-	Compressor T	'ank *			110		(psi)
Feed Air Pressure *			105	(psi)		(rea	dings below	are made from c		anel)	
					Delivery Air				125		(psi)
Cycle Pressure *			65	(psi)	Element Outle	et Temperatu	re		169		(oF)
Oxygen Receiver Pressure	a *			90	Running Hour	••			7 206		(hours)
Oxygen Receiver Fressur	е.				_				7,206		` '
				(psi)	Loading Hour	'S			4,526		(hours)
Oxygen Purity			94.8	(percent)							
* maximum reading during loa	ding ovolo			(percent)	* maximum read	ling during load	ina avala				
maximum reading during loa	unig cycle					ing during load.	ing cycle				
				O Injection	on System #1						
т.	-ii Di-	1			on System #1				To to a 4	Db-2	
	njection Bank				Injection Bank 2				_	ion Bank 3	
ID	njection Bank Depth	1 scfh	psi			sefh	psi	ID	Injecti Depth	ion Bank 3	psi
			psi 30		Injection Bank 2		psi 18	ID OW-1-9D	_		psi 28
ID	Depth	scfh		ID	Injection Bank 2 Depth	scfh			Depth	scfh	
ID OW-1-1	Depth 95.5	scfh 30	30	ID OW-1-5S	Depth 67.3	sefh 30	18	OW-1-9D	Depth 88.5	scfh 30	28
OW-1-1 OW-1-2	95.5 96.5	30 30	30	OW-1-6S	Injection Bank 2 Depth 67.3 67.0	30 35	18	OW-1-9D	88.5 87.2	30 65	28
OW-1-1 OW-1-2 OW-1-3	95.5 96.5 96.3	30 30 30	30 32 31	OW-1-5S OW-1-6S OW-1-7S	Depth 67.3 67.0 66.9	30 35 30	18 19 17	OW-1-9D OW-1-10D OW-1-11D	88.5 87.2 86.1	scfh 30 65 60	28 27 31
OW-1-1 OW-1-2 OW-1-3 OW-1-4	95.5 96.5 96.3 95.0	30 30 30 30 40	30 32 31 30	OW-1-5S OW-1-6S OW-1-7S OW-1-8S	Depth 67.3 67.0 66.9 66.7	30 35 30 30 30	18 19 17 17	OW-1-9D OW-1-10D OW-1-11D OW-1-12D	88.5 87.2 86.1 85.3	scfh 30 65 60 30	28 27 31 30
OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D	95.5 96.5 96.3 95.0	scfh 30 30 30 40 30	30 32 31 30 29	OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S	Depth 67.3 67.0 66.9 66.7 66.0	30 35 30 30 30 30	18 19 17 17 20	OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D	88.5 87.2 86.1 85.3 84.7	scfh 30 65 60 30 30	28 27 31 30 29
OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D OW-1-6D	95.5 96.5 96.3 95.0 93.9	scfh 30 30 30 40 40	30 32 31 30 29 30	OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S	Depth 67.3 67.0 66.9 66.7 66.0 54.6	30 35 30 30 30 30 30	18 19 17 17 20 13	OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D	88.5 87.2 86.1 85.3 84.7	scfh 30 65 60 30 30 30	28 27 31 30 29 30

SYSTEM #1

				O ₂ Inject	on System #1						
	Injection Bank	4			Injection Bank 5				Injecti	on Bank 6	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-13S	53.1	30	15	OW-1-17D	79.5	30	14	OW-1-21S	49.3	30	11
OW-1-14S	52.7	30	16	OW-1-18D	78.3	30	29	OW-1-22S	49.3	30	11
OW-1-15S	52.2	40	15	OW-1-19D	78.9	35	29	OW-1-23S	48.8	30	12
OW-1-16SR	51.8	30	26	OW-1-20D	79.5	30	28	OW-1-24S	48.4	30	12
OW-1-17S	50.7	30	25	OW-1-21D	79.5	35	28	OW-1-25S	48.8	30	14
OW-1-18S	50.2	35	13	OW-1-22D	79.5	40	27	OW-1-26SR	48.3	30	13
	49.7	30	15	OW-1-23D	78.7	40	27	OW-1-27S	48.3	30	13
OW-1-19S	49.7										
OW-1-20S All injecti	49.3	30 ere adjusted to		OW-1-24D arate of ~30 scfh provided that ank #5 were set at 3 minutes. O2 Inject	78.2 the pressure reading on System #1	30 g was no greate	26	OW-1-28S	48.3	35 ic tables prepar	
OW-1-20S Ments: All injecti Corporati	49.3	30 ere adjusted to g g readings. Inje	the target flow r	rate of ~30 scfh provided that Bank #5 were set at 3 minutes.	he pressure reading	g was no greate			hydrostat		
OW-1-20S All injecti Corporati	49.3 on point flows we on after collecting	30 ere adjusted to g g readings. Inje	the target flow r	rate of ~30 scfh provided that Bank #5 were set at 3 minutes.	he pressure reading	g was no greate			hydrostat	tic tables prepar	red by UR
OW-1-20S All injecti Corporati	49.3 on point flows we on after collecting	30 ere adjusted to g readings. Inje	the target flow rection times at B	rate of ~30 scfh provided that sank #5 were set at 3 minutes. O ₂ Inject	on System #1 Injection Bank 8	g was no greate	r than the press	ures provided in the	Injecti	ic tables prepar	ps
OW-1-20S All injecti Corporati	49.3 on point flows we on after collecting Injection Bank Depth	30 ere adjusted to greadings. Inje 7 scfh	the target flow rection times at B	rate of ~30 scfh provided that sank #5 were set at 3 minutes. O2 Inject ID	he pressure reading on System #1 Injection Bank 8 Depth	g was no greate	r than the press	ures provided in the	Injecti Depth	on Bank 9	ps 29
OW-1-20S All injecti Corporati ID OW-1-25D	49.3 on point flows we on after collecting Injection Bank Depth 78.1	30 ere adjusted to to g readings. Inje 7 scft 40	the target flow rection times at B	rate of ~30 scfh provided that sank #5 were set at 3 minutes. O2 Inject ID OW-1-29S	ne pressure reading on System #1 Injection Bank 8 Depth 48.5	g was no greate	r than the press	ID OW-1-33D	Injecti Depth 83.2	on Bank 9 scfh 25	ps 29
OW-1-20S All injecti Corporati ID OW-1-25D OW-1-26D	49.3 on point flows we on after collecting Injection Bank Depth 78.1	30 ere adjusted to 1 g readings. Inje 7 scfh 40 40	the target flow rection times at B psi 27 29	ate of ~30 scfh provided that sank #5 were set at 3 minutes. O2 Inject ID OW-1-29S OW-1-30S	ne pressure reading on System #1 Injection Bank 8 Depth 48.5	sefh 30 30	psi 13	ID OW-1-33D OW-1-34D	Injecti Depth 83.2 84.5	on Bank 9 scfh 25	13 ps 29 32 29
OW-1-20S All injectic Corporation ID OW-1-25D OW-1-26D OW-1-27D	49.3 on point flows we on after collecting Injection Bank Depth 78.1 78.1	30 ere adjusted to 1 g readings. Inje 7 scfh 40 40 35	psi 27 29 31	ate of ~30 scfh provided that sank #5 were set at 3 minutes. O2 Inject ID OW-1-29S OW-1-30S OW-1-31S	ne pressure reading on System #1 Injection Bank 8 Depth 48.5 48.8 49.3	scfh 30 30	psi 13 13	ID OW-1-33D OW-1-35D	Injecti Depth 83.2 84.5	on Bank 9 scfh 25 15	ps 29 32 30
OW-1-20S All injectic Corporation ID OW-1-25D OW-1-26D OW-1-27D OW-1-28D	49.3 on point flows we on after collecting Injection Bank Depth 78.1 78.1 77.9 78.0	30 ere adjusted to 1 g readings. Inje 7 scfh 40 40 35 40	psi 27 29 31	ate of ~30 scfh provided that Bank #5 were set at 3 minutes. O2 Inject ID OW-1-29S OW-1-30S OW-1-31S OW-1-32S	ne pressure reading on System #1 Injection Bank 8 Depth 48.5 48.8 49.3 49.3	sefh 30 30 30 30	psi	Ures provided in the ID OW-1-33D OW-1-34D OW-1-35D OW-1-36D	Injecti Depth 83.2 84.5 85.0 85.0	on Bank 9 sefh 25 15 30 20	ps 25 32 30 25
OW-1-20S ments: All injectic Corporation ID OW-1-25D OW-1-26D OW-1-27D OW-1-28D OW-1-29D	49.3 In point flows we on after collecting Injection Bank Depth 78.1 78.1 77.9 78.0 78.4	30 ere adjusted to readings. Inje 7 scfh 40 35 40 30	psi 27 29 31 29 27	ate of ~30 scfh provided that Bank #5 were set at 3 minutes. O2 Inject ID OW-1-29S OW-1-30S OW-1-31S OW-1-32S OW-1-33S	he pressure reading on System #1 Injection Bank 8 Depth 48.5 48.8 49.3 49.3	sefh 30 30 30 30 30	psi	Ures provided in the ID OW-1-33D OW-1-34D OW-1-35D OW-1-37D OW-1-37D	Injecti Depth	on Bank 9 scfh 25 15 30 20 30	9 29 32 30 29 29

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

				O ₂ Injection	on System #1						
Ir	jection Bank 1	10		I	njection Bank 1	1			Injecti	on Bank 12	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-37S	50.5	25	13	OW-1-41D	73.6	30	24	OW-1-43	67.4	30	21
OW-1-38S	50.6	30	13	OW-1-42D	71.0	30	21	OW-1-44	66.6	30	20
OW-1-39S	50.7	30	14	OW-1-45	65.7	30	20	OW-1-51R	60.6	30	17
OW-1-40S	51.1	30	14	OW-1-46	64.3	35	18	OW-1-52	59.3	30	15
OW-1-41S	51.5	35	15	OW-1-47	63.4	30	17	OW-1-53	60.0	30	17
OW-1-42S	51.3	30	15	OW-1-48	62.5	30	17	OW-1-54	60.0	30	16
				OW-1-49	61.5	30	17				
				OW-1-50	61.0	30	16				

Comments:

All injection point flows were adjusted to the target flow rate of \sim 30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection time at Bank #11 was set at 6 minutes.

					C	2 Injectio	n System #1					
	Mon	itoring Points	Log			Mo	nitoring Points I	лоg		Monitori	ng Points Log	
ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)	ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)	ID	DO (mg/L) Middle	DO (mg/L) Top
MP-1-1D	26.02	22.4	33.61	0.2	MP-1-5	25.65	21.2	34.12	0	MP-1-1D	24.01	17.11
MP-1-1S	26.16	39.9	22.04	0	MP-1-6	18.07	21.0	15.04	0	MP-1-2D	31.00	25.25
MP-1-2D	20.14	38.7	37.17	0	MP-1-7	21.35	20.4	39.51	0	MP-1-3D	39.35	34.00
MP-1-2S	20.58	37.0	28.11	0.3	MP-1-8	22.38	20.6	10.62	0	MP-1-4D	26.06	12.43
MP-1-3D	18.30	20.1	43.44	0								
MP-1-3S	18.27	23.4	35.41	0								
MP-1-4D	20.95	37.2	30.16	108								
MP-1-4S	20.80	39.7	36.82	0								

Comments:

DO readings were collected at the following depths: MP-1-1S (66 feet), MP-1-1D (96 feet), MP-1-2S (46 feet), MP-1-2D (81 feet), MP-1-3S (49 feet), MP-1-3D (79 feet), MP-1-4S (53 feet), MP-1-4D (83 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-7 (64 feet) and MP-1-8 (58 feet).

SYSTEM #1

						I	Date:	5/15/2013
			ODED A TIONAL N	JOTEC				
GA5 Air Compresso	O.T.		OPERATIONAL N	OTES				
1) Oil * U 2) Oil	Level Checked with system un Inload system, wait until Delive Level with system unloaded Low (red) added	ry Air Pressure is less than	9 psi Normal (green)	YesNo	X	NoHigh (oran	nge)	-
5) Oil 6) Air 7) Oil 8) Ter	changed filter changed filter Changed separator changed minal strips checked	Yes X Yes X Yes X Yes X Yes X Yes X		No No No No				
	or filter changed alescing changed	Yes X Yes X	_	No				
		CI		LNOTEC				
		GF	ENERAL SYSTEM	NOTES				
<u>Trailer</u> 1)	-	ekeeping (i.e. sweep, collec	t trash inside and ou	Yes	X		No	-
2)	Abnormal conditions ob	served (e.g. vandalism)						
3)	Other major activities co	ompleted						
4)	Supplies needed							
5)	Visitors							
	tivities such as any alarm/shu te, oil/filter/gasket and/or an							
by a clog in the radi	t approximately 6:57 AM a cor iator that circulates the cooling this alarm condition was appro	oil through the compressor						
Performed 12-mont	h O&M on all equipment between	een 5-14-13 and 5-17-13.						
separator unit. Too separator unit and re	pressor and changed filters and k apart auto drains on all units eplaced filters. Greased all fitt om around fence areas.	and cleaned out silt build u	 p. Changed filters i 	n water trap	and replac	ed o-rings in unit. Fl	lushed out of	il building up in base of air
Found high pressure modifications.	e under monitoring point MP-1	2D, MP-1-3D and MP-1-4	D. Monitoring poin	ıts will be m	nodified as	soon as the backorder	red parts arr	ive to conduct the
	brated to 100% oxygen saturation ppm. Calibrated with 100 ppm.			ne prior to ca	alibration a	and unit was reading	102.1 ppm.	Zeroed unit with fresh air
Electric Meter # 96 Action Items:	5-934-323 tied into Pole #4							

SYSTEM #2

Tii Wea Outdoor Te Inside Trailer	ate: me: tther: emperature: Temperature: ned By:	12 St ~7 ~6	0/2013 2:40 nnny 4° F 2° F e Ryan	· · · ·									
	O ₂ Ger	erator (Ai	rSep)		Compressor (Kaesar Rotary Screw)								
Hours			18,228		Compressor	ompressor Tank * 90 (ps							
Feed Air Pressu	ure *		85	(psi)			(reading	s below are mad	le from co	ntrol panel)			
Cycle Pressure	*		65	(psi)	Delivery Ai Element Ou		rature		87 174		(psi) (°F)		
Oxygen Receiver Pressure *				120 (psi)	Running Ho Loading Ho				18,441 17,966		(hours)		
Oxygen Purity * maximum readin	ng during loading c	ycle	97.7	(percent)	<u> </u>	ading during l		e					
	Injection Ba	nl: A			O ₂ Injection Ba		2		In	jection Bank (r.		
ID	Depth Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	scfh		
OW-2-2	90.2'	30	35	OW-2-9S	75'	30	20	OW-2-10D	97.2'	30	29		
OW-2-3	94.3'	30	19	OW-2-10S	75'	40	30	OW-2-11D	100.8'	30	32		
OW-2-4	94.7'	40	34	OW-2-11S	76.5'	35	21	OW-2-12	94'	30	21		
OW-2-5	95.3'	45	30	OW-2-13S	75'	30	19	OW-2-13D	97'	35	30		
OW-2-6	95.7'	40	30	OW-2-15S	75'	30	19	OW-2-14	96.4'	30	29		
OW-2-7	96'	30	29	OW-2-16S	75.5'	30	19	OW-2-15D	94.6'	35	30		
OW-2-8	96.3'	30	29	OW-2-18S	74.5'	30	19	OW-2-16D	94.1'	30	32		
OW-2-9D	96.7'	30	30	OW-2-20S	79'	30	22	OW-2-17	95'	30	29		
Comments:	All injection poin												

SYSTEM #2

Hempstead Intersection Street Former MGP Site Nassau County, New York

								Date:		5/30)/2013	
					O ₂ Injection	System #2	2					
	Injection Ba	nk D			Injection Ba	nk E		Injection Bank F				
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	scfh	
OW-2-18D	95.5'	30	31	OW-2-22S	76'	20	21	OW-2-26D	95'	30	34	
OW-2-19	96.1'	30	30	OW-2-24S	77.8'	25	29	OW-2-27	93.5'	35	31	
OW-2-20D	96.6'	30	30	OW-2-26S	74'	35	20	OW-2-28D	92.1'	35	27	
OW-2-21	96.6'	30	28	OW-2-28S	76'	30	21	OW-2-29	92.2'	35	28	
OW-2-22D	96.3'	30	28	OW-2-30S	67.8'	30	18	OW-2-30D	88'	30	27	
OW-2-23	97.2'	30	31	OW-2-34	71'	30	18	OW-2-31	86'	30	29	
OW-2-24D	97'	30	30	OW-2-35	69.2'	30	21	OW-2-32	84'	40	36	
OW-2-25	96'	30	29	OW-2-36	64.8'	30	21	OW-2-33	82'	30	35	

Comments:

All injection point flows were adjusted to the target flow rate of \sim 30 scfl provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection banks D & E are turned off.

					O ₂ Injection	System #2	2					
	Injection Ba	ınk G			Injection Ba	nk H			Mon	itoring Points	Log	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)
OW-2-37	62.8'	30	20	OW-2-45	61.1'	30	20	MP-2-1	29.27	23.1	26.36	0
OW-2-38	62.1'	30	20	OW-2-46	61'	30	20	MP-2-2	30.33	21.6	47.43	0
OW-2-39	60'	30	19	OW-2-47	60.5'	30	18	MP-2-3S	30.43	24.2	28.10	0
OW-2-40	61.7'	35	21	ID	DO (mg/L) Middle	DO (m To		MP-2-3D	30.45	40.3	46.77	0.2
OW-2-41	61.7'	35	20	MP-2-2	40.15	27.	16	MP-2-4	19.93	20.9	20.51	0
OW-2-42	61.6'	30	19	MP-2-3S	30.42	33.	11	MP-2-5	17.31	22.4	38.22	0
OW-2-43	61.4'	35	20	MP-2-3D	45.09	40.9	99					
OW-2-44R	60.6'	35	21	MP-2-5	29.39	17.:	54					

Comments:

All injection point flows were adjusted to the target flow rate of ~30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings.

SYSTEM #2

			Date:	5/30/2013
		OPERATIONAL NOT	ES	
GA5 Air Compr				,
	Oil Level Checked with system unloaded*		Yes N	No X
	* Unload system, wait until Delivery Air Pressure	e is less than 9 psi		
2) (Oil Level with system unloaded			
a	Low (red)	Normal (green)	X High (orange)	<u></u>
	Oil added	Yes	No X	<u></u>
	Oil changed	Yes	No X	
	Oil filter changed	Yes	No X	<u> </u>
	Air filter Changed	Yes	No X	<u></u>
	Oil separator cleaned	Yes	No X	<u> </u>
8) 1	Terminal strips checked	Yes X	No	
AS-80 O ₂ Gener	rator			
	Prefilter changed	Yes	No X	
	Coalescing changed	Yes	No X	-
				_
		GENERAL SYSTEM NO	DTES	
Trailer				
	Performed general housekeeping (i.e. sweep, colle	ect track incide and out etc.)		
1, 1	terrormed general nousekeeping (i.e. sweep, con-	Yes X	No	
		1 Co	110	
2) /	Abnormal conditions observed (e.g. vandalism)			
,				
-				
3) (Other major activities completed			
_				
4) (Committee mandad			
4) (Supplies needed			
_				
5) '	Visitors			
ŕ				
Record routine	e activities such as any alarm/shutdowns, samp	pling, maintenance, materia	ıl	
	f-site, oil/filter/gasket and/or any other abnor			
_		•		
Cooked up emal	l amount of oil and water from separator unit for	disposal Adjusted temperatu	era satting on AC unit. Wined dox	ym all aguinment and cleaned un all
	ves from around fence areas.	disposar. Adjusted temperatu	re setting on AC unit. wiped dov	vn all equipment and cleaned up an
garbage and ica	ves from around rence areas.			
The threads on t	he bolt holes of monitoring points MP-2-1, MP-2	2-3D and MP-2-3S manholes of	can no longer be serviced and need	l to be replaced.
DO Meter was c	calibrated to 100% oxygen saturation. PID was c	checked with 100 ppm isobuty	lene prior to calibration and unit	was reading 98 ppm. Zeroed unit with
fresh air and wa	s reading 0.0 ppm. Calibrated with 100 ppm isol	outylene and reading was 100	ppm.	2
Electric Meter #	96-929-544 tied into Pole #3			
Action Items:				

SYSTEM #1

Date: Time: Weather: Outdoor Tempera		10 Su ~90	/2013 :45 nny 0° F	- - -										
Inside Trailer Temp Performed By			9° F Ryan	- -										
	O ₂ Ge	enerator (Ai	irSep)		Compressor (Kaesar Rotary Screw)									
Hours			6,345.9	-	Compressor T	'ank *			(psi)					
Feed Air Pressure *			110	(psi)	Delivery Air	(rea	dings below	are made from c		anel)				
Cycle Pressure *	cle Pressure *65(psi)					et Temperatu	re		109		(psi) (oF)			
Oxygen Receiver Pressure	e *			100 (psi)	Running Hours 7,352 Loading Hours 4,616						(hours)			
Oxygen Purity * maximum reading during loa	iding cycle		95.9	(percent)	* maximum read	ling during load	ing cycle							
I	niection Bank	1			on System #1 Injection Bank 2	<u> </u>			Injecti	ion Bank 3				
ID ID	njection Bank Depth	1 scfh	psi		Injection Bank 2 Depth	scfh	psi	ID	Injecti Depth	ion Bank 3	psi			
			psi 30		Injection Bank 2		psi 18	ID OW-1-9D	_		psi 28			
ID	Depth	scfh		ID	Injection Bank 2 Depth	scfh			Depth	scfh				
ID OW-1-1	Depth 95.5	scfh 30	30	ID OW-1-5S	Depth 67.3	scfh 40	18	OW-1-9D	Depth 88.5	scfh 30	28			
OW-1-1 OW-1-2	95.5 96.5	30 30	30	OW-1-5S OW-1-6S	Injection Bank 2 Depth 67.3 67.0	scfh 40 20	18	OW-1-9D	88.5 87.2	30 25	28			
OW-1-1 OW-1-2 OW-1-3	95.5 96.5 96.3	30 30 30	30 32 32	OW-1-5S OW-1-6S OW-1-7S	Depth 67.3 67.0 66.9	20 25	18 19 17	OW-1-9D OW-1-10D OW-1-11D	88.5 87.2 86.1	scfh 30 25 30	28 27 30			
OW-1-1 OW-1-2 OW-1-3 OW-1-4	95.5 96.5 96.3	30 30 30 30 35	30 32 32 30	OW-1-5S OW-1-6S OW-1-7S OW-1-8S	Depth 67.3 67.0 66.9 66.7	scfh 40 20 25 20	18 19 17 17	OW-1-9D OW-1-10D OW-1-11D OW-1-12D	88.5 87.2 86.1 85.3	scfh 30 25 30 30	28 27 30 30			
OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D	95.5 96.5 96.3 95.0	scfh 30 30 30 30 35 35	30 32 32 30 29	OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S	Depth 67.3 67.0 66.9 66.7 66.0	scfh 40 20 25 20 30	18 19 17 17 21	OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D	88.5 87.2 86.1 85.3 84.7	scfh 30 25 30 30 30 30	28 27 30 30 29			
OW-1-1 OW-1-2 OW-1-3 OW-1-4 OW-1-5D OW-1-6D	95.5 96.5 96.3 95.0 93.9	30 30 30 30 35 35 35	30 32 32 30 29 30	OW-1-5S OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S	Depth 67.3 67.0 66.9 66.7 66.0 54.6	20 25 20 30 30	18 19 17 17 21 13	OW-1-9D OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D	88.5 87.2 86.1 85.3 84.7	sefh 30 25 30 30 30 30 30 35	28 27 30 30 29 30			

SYSTEM #1

								Date:		5/31/20	13				
				O Injecti	on System #1										
1	Injection Bank	4			Injection Bank 5				Inject	ion Bank 6					
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi				
OW-1-13S	53.1	30	15	OW-1-17D	79.5	30	14	OW-1-21S	49.3	30	11				
OW-1-14S	52.7	30	15	OW-1-18D	78.3	30	28	OW-1-22S	49.3	25	11				
OW-1-15S	52.2	30	15	OW-1-19D	78.9	30	29	OW-1-23S	48.8	30	12				
OW-1-16SR	51.8	40	26	OW-1-20D	79.5	30	29	OW-1-24S	48.4	25	12				
OW-1-17S	50.7	40	25	OW-1-21D	79.5	30	27	OW-1-25S	48.8	30	14				
OW-1-18S	50.2	35	14	OW-1-22D	79.5	35	28	OW-1-26SR	48.3	30	14				
OW-1-19S	49.7	30	15	OW-1-23D	78.7	35	27	OW-1-27S	48.3	30	13				
OW-1-20S	49.3	40	13	OW-1-24D	78.2	45	26	OW-1-28S	48.3	30	13				
				rate of ~30 scfh provided that the sank #5 were set at 3 minutes.	ne pressure reading	was no greate	r than the press	ures provided in the	e hydrosta	itic tables prepar	ed by URS				
				O ₂ Injection	on System #1	O ₂ Injection System #1									
ID	Injection Bank														
ID ID	D (1				Injection Bank 8			- ID	Ť	ion Bank 9					
OW-1-25D	Depth 78.1	scfh 55	psi 27	ID OW-1-29S	Depth 48.5	scfh 30	psi 13	ID OW-1-33D	Inject Depth 83.2	scfh 30	psi 29				
OW-1-25D OW-1-26D		scfh		ID	Depth	scfh			Depth	scfh					
	78.1	sefh 55	27	ID OW-1-29S	Depth 48.5	scfh 30	13	OW-1-33D	Depth 83.2	scfh 30	29				
OW-1-26D	78.1 78.1	55 65	27	OW-1-29S OW-1-30S	48.5 48.8	30 30	13	OW-1-33D OW-1-34D	83.2 84.5	30 45	29 30				
OW-1-26D	78.1 78.1 77.9	55 65 35	27 28 28	OW-1-29S OW-1-30S OW-1-31S	48.5 48.8 49.3	30 30 30	13 13	OW-1-33D OW-1-34D OW-1-35D	83.2 84.5 85.0	30 45 45	29 30 29				
OW-1-26D OW-1-27D OW-1-28D	78.1 78.1 77.9 78.0	scfh 55 65 35 30	27 28 28 28	OW-1-29S OW-1-30S OW-1-31S OW-1-32S	48.5 48.8 49.3 49.3	seft 30 30 30 30 30	13 13 13 12	OW-1-33D OW-1-34D OW-1-35D OW-1-36D	83.2 84.5 85.0 85.0	scfh 30 45 45 45	29 30 29 29				
OW-1-26D OW-1-27D OW-1-28D OW-1-29D	78.1 78.1 77.9 78.0 78.4	sefh 55 65 35 30 40	27 28 28 28 28 26	OW-1-29S OW-1-30S OW-1-31S OW-1-32S OW-1-33S	Depth	seft 30 30 30 30 30 30 30	13 13 13 12 13	OW-1-33D OW-1-34D OW-1-35D OW-1-36D OW-1-37D	83.2 84.5 85.0 85.0 84.0	scfh 30 45 45 45 35	29 30 29 29 29				
OW-1-26D OW-1-27D OW-1-28D OW-1-29D OW-1-30D	78.1 78.1 77.9 78.0 78.4	sefh 55 65 35 30 40 30	27 28 28 28 28 26 37	OW-1-29S OW-1-30S OW-1-31S OW-1-32S OW-1-33S OW-1-34S	48.5 48.8 49.3 49.3 49.7 50.1	seft 30 30 30 30 30 30 30 30	13 13 13 12 13 12	OW-1-33D OW-1-34D OW-1-35D OW-1-36D OW-1-37D OW-1-38D		sefh 30 45 45 45 50	29 30 29 29 29 29				
OW-1-26D OW-1-27D OW-1-28D OW-1-29D OW-1-30D OW-1-31D OW-1-32D	78.1 78.1 77.9 78.0 78.4 79.0 80.5	sefh 55 65 35 30 40 30 30 ere adjusted to to	27 28 28 28 28 26 37 25 28	OW-1-29S OW-1-30S OW-1-31S OW-1-32S OW-1-33S OW-1-34S OW-1-35S	Depth	seft 30 30 30 30 30 30 30 30 30 30 30 30	13 13 13 12 13 12 13 12 13 12	OW-1-33D OW-1-34D OW-1-35D OW-1-36D OW-1-37D OW-1-38D OW-1-39D OW-1-40D		sefh 30 45 45 45 45 50 60 30	29 30 29 29 29 29 35 28 28 ed by URS				

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

				O ₂ Injection	on System #1						
Ir	jection Bank 1	10		I	njection Bank 1				Injecti	on Bank 12	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-37S	50.5	30	12	OW-1-41D	73.6	45	23	OW-1-43	67.4	30	19
OW-1-38S	50.6	30	13	OW-1-42D	71.0	35	21	OW-1-44	66.6	30	18
OW-1-39S	50.7	35	12	OW-1-45	65.7	30	19	OW-1-51R	60.6	30	17
OW-1-40S	51.1	30	13	OW-1-46	64.3	30	18	OW-1-52	59.3	30	16
OW-1-41S	51.5	30	13	OW-1-47	63.4	40	18	OW-1-53	60.0	30	16
OW-1-42S	51.3	30	13	OW-1-48	62.5	30	18	OW-1-54	60.0	30	15
				OW-1-49	61.5	30	17				
				OW-1-50	61.0	35	18				

Comments:

All injection point flows were adjusted to the target flow rate of \sim 30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection time at Bank #11 was set at 6 minutes.

					C	2 Injectio	n System #1					
	Mon	itoring Points	Log			Mo	nitoring Points I	лоg		Monitori	ng Points Log	
ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)	ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)	ID	DO (mg/L) Middle	DO (mg/L) Top
MP-1-1D	26.12	21.6	32.12	0	MP-1-5	25.80	20.9	41.55	0.1	MP-1-1D	24.19	17.18
MP-1-1S	26.30	39.5	25.46	0	MP-1-6	18.23	22.2	39.12	0	MP-1-2D	13.14	27.77
MP-1-2D	20.29	31.9	39.19	0	MP-1-7	21.55	20.4	40.39	0	MP-1-3D	46.90	46.47
MP-1-2S	20.68	39.7	25.50	0	MP-1-8	22.54	19.6	16.44	0	MP-1-4D	31.75	24.68
MP-1-3D	18.47	19.4	56.52	0								
MP-1-3S	18.43	23.7	39.12	0								
MP-1-4D	21.17	40.0	39.58	0								
MP-1-4S	20.98	37.8	40.90	0								

Comments:

DO readings were collected at the following depths: MP-1-1S (66 feet), MP-1-1D (96 feet), MP-1-2S (46 feet), MP-1-2D (81 feet), MP-1-3S (49 feet), MP-1-3D (79 feet), MP-1-4S (53 feet), MP-1-4D (83 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-7 (64 feet) and MP-1-8 (58 feet).

SYSTEM #1

					Date:	5/31/2013
			OPERATIONAL N	NOTES		
GA5 Air Compressor			OI EMITIONEE	TOTES		
1) Oil Le * Unlo	vel Checked with system unl ad system, wait until Delive vel with system unloaded		nan 9 psi	Yes	No X	
2) On Ec	Low (red)		Normal (green)	X	High (orange)	
3) Oil add		Yes	Troffian (green)	No X	Ingli (erunge)	
4) Oil cha	anged	Yes		No X		
5) Oil filt	er changed	Yes		No X		
· · · · · · · · · · · · · · · · · · ·	er Changed	Yes		No X		
,	parator changed	Yes		No X		
8) Termir	nal strips checked	Yes X		No		
AS-80 O ₂ Generator						
1) Prefilte	er changed	Yes		No X		
2) Coales	cing changed	Yes		No X		
			GENERAL SYSTEM	1 NOTES		
<u>Trailer</u> 1)	Performed general house	keeping (i.e. sweep, col	llect trash inside and ou	yes X	No	
2)	Abnormal conditions obs	erved (e.g. vandalism)				
3)	Other major activities co	mpleted				
4)	Supplies needed					
5)	Visitors					
	ties such as any alarm/shu oil/filter/gasket and/or any					
Soaked up small amoui	nt of oil and water from sepa	rator for disposal. Wip	oed down all equipmen	t and cleaned up all g	garbage from around fence areas.	
Found high pressure un modifications.	der monitoring point MP-1-	2D, MP-1-3D and MP-	1-4D. Monitoring points	nts will be modified a	as soon as the backordered parts arriv	ve to conduct the
	red to 100% oxygen saturation. Calibrated with 100 ppm isc		**	ne prior to calibration	n and unit was reading 98 ppm. Zero	ed unit with fresh air and
Electric Meter # 96-93	4-323 tied into Pole #4					
Action Items:	· ·					

SYSTEM #2

Ti Wea Outdoor To Inside Trailer	Date: 6/18/2013 Time: 13:51 Weather: Sunny Outdoor Temperature: ~72° F Inside Trailer Temperature: ~60° F Performed By: Mike Ryan										
	O ₂ Gen	erator (Ai	rSep)				Com	pressor (Kaesa	<mark>ar Rotary</mark>	Screw)	
Hours			18,451	-	Compressor	Tank *			105		(psi)
Feed Air Press	ure *		120	(psi)			(reading	s below are mad	le from co	ntrol panel)	
					Delivery Ai				119		(psi)
Cycle Pressure	*		60	(psi)	Element Ou	tlet Temper	rature		163		(°F)
Oxygen Receiv	ver Pressure *			100 (psi)	Running Ho Loading Ho				18,670 18,191		(hours)
Oxygen Purity * maximum readii	ng during loading c	ycle	98.1	(percent)	* maximum re		<u> </u>	e			
	Injection Ba	nk A			Injection Ba				In	jection Bank (C
ID					3						
ID.	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	scfh
OW-2-2	Depth 90.2'	scfh 30	psi 35	ID OW-2-9S	Depth 75'	scfh 30	psi 20	ID OW-2-10D	Depth 97.2'	scfh 30	scfh 30
OW-2-2	90.2'	30	35	OW-2-9S	75'	30	20	OW-2-10D	97.2'	30	30
OW-2-2 OW-2-3	90.2'	30	35	OW-2-9S OW-2-10S	75' 75'	30	20	OW-2-10D	97.2'	30	30
OW-2-2 OW-2-3 OW-2-4	90.2' 94.3' 94.7'	30 30 30	35 20 34	OW-2-9S OW-2-10S OW-2-11S	75' 75' 76.5'	30 30 30	20 30 21	OW-2-11D OW-2-12	97.2' 100.8' 94'	30 30 35	30 32 22
OW-2-2 OW-2-3 OW-2-4 OW-2-5	90.2' 94.3' 94.7' 95.3'	30 30 30 35	35 20 34 31	OW-2-98 OW-2-108 OW-2-118 OW-2-138	75' 75' 76.5'	30 30 30 30	20 30 21 20	OW-2-10D OW-2-11D OW-2-12 OW-2-13D	97.2' 100.8' 94' 97'	30 30 35 45	30 32 22 29
OW-2-2 OW-2-3 OW-2-4 OW-2-5 OW-2-6	90.2' 94.3' 94.7' 95.3' 95.7'	30 30 30 35 30	35 20 34 31 31	OW-2-9S OW-2-10S OW-2-11S OW-2-13S OW-2-15S	75' 75' 76.5' 75' 75'	30 30 30 30 30 45	20 30 21 20 19	OW-2-11D OW-2-12 OW-2-13D OW-2-14	97.2' 100.8' 94' 97' 96.4'	30 30 35 45 45	30 32 22 29 29
OW-2-2 OW-2-3 OW-2-4 OW-2-5 OW-2-6 OW-2-7	90.2' 94.3' 94.7' 95.3' 95.7'	30 30 30 35 30 30	35 20 34 31 31 29	OW-2-9S OW-2-10S OW-2-11S OW-2-13S OW-2-15S OW-2-16S	75' 75' 76.5' 75' 75' 75' 75'	30 30 30 30 45 40	20 30 21 20 19	OW-2-11D OW-2-12 OW-2-13D OW-2-14 OW-2-15D	97.2' 100.8' 94' 97' 96.4' 94.6'	30 30 35 45 45 35	30 32 22 29 29 29

SYSTEM #2

Hempstead Intersection Street Former MGP Site Nassau County, New York

								Date:		6/18	3/2013
					O ₂ Injection	n System #2	2				
	Injection Ba	ınk D			Injection Ba	nk E			In	jection Bank	F
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	scfh
OW-2-18D	95.5'	30	30	OW-2-22S	76'	35	21	OW-2-26D	95'	30	34
OW-2-19	96.1'	30	30	OW-2-24S	77.8'	40	29	OW-2-27	93.5'	35	31
OW-2-20D	96.6'	30	31	OW-2-26S	74'	40	21	OW-2-28D	92.1'	35	28
OW-2-21	96.6'	30	28	OW-2-28S	76'	30	21	OW-2-29	92.2'	35	28
OW-2-22D	96.3'	30	28	OW-2-30S	67.8'	40	19	OW-2-30D	88'	40	27
OW-2-23	97.2'	30	31	OW-2-34	71'	35	18	OW-2-31	86'	35	30
OW-2-24D	97'	30	30	OW-2-35	69.2'	35	21	OW-2-32	84'	40	35
OW-2-25	96'	30	30	OW-2-36	64.8'	30	21	OW-2-33	82'	50	33

Comments:

All injection point flows were adjusted to the target flow rate of \sim 30 scfl provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection banks D & E are turned off.

					2	Monitoring Points Log						
	Injection Ba	nk G			Injection Ba	nk H			Mon	itoring Points	Log	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)
OW-2-37	62.8'	30	20	OW-2-45	61.1'	30	20	MP-2-1	28.05	22.6	25.14	0
OW-2-38	62.1'	30	20	OW-2-46	61'	30	20	MP-2-2	29.37	21.0	45.41	0
OW-2-39	60'	25	19	OW-2-47	60.5'	30	18	MP-2-3S	29.19	25.5	29.99	0
OW-2-40	61.7'	30	21	ID	DO (mg/L) Middle	DO (m To		MP-2-3D	29.30	39.1	45.14	0.3
OW-2-41	61.7'	35	20	MP-2-2	48.19	49.9	95	MP-2-4	17.83	20.9	18.16	0
OW-2-42	61.6'	30	20	MP-2-3S	31.13	33.3	38	MP-2-5	15.96	22.5	35.55	0
OW-2-43	61.4'	30	20	MP-2-3D	40.11	40.:	57					
OW-2-44R	60.6'	30	20	MP-2-5	30.01	21.	12					

Comments:

All injection point flows were adjusted to the target flow rate of ~30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings.

SYSTEM #2

		Date	ž:	6/18/2013	
	OPERATIONAL NOT	ΓES			
GA5 Air Compressor	015111101111511101				
Oil Level Checked with system unloaded*		Yes	No	X	
* Unload system, wait until Delivery Air Pressu	are is less than 9 psi		_		
Oil Level with system unloaded					
Low (red)	Normal (green)	X High (orange			
3) Oil added	Yes		o X		
4) Oil changed	Yes		o X		
5) Oil filter changed6) Air filter Changed	Yes		o X o X		
7) Oil separator cleaned	Yes		o X		
8) Terminal strips checked	Yes Yes X		0 1		
AS-80 O ₂ Generator					
1) Prefilter changed	Yes	N	o X		
2) Coalescing changed	Yes		o X		
	GENERAL SYSTEM NO	OTES			
Trailer					
<u>Trailer</u> 1) Performed general housekeeping (i.e. sweep, co	ollect trash inside and out_etc.)				
1) Terrormed general housekeeping (i.e. sweep, ee	Yes X	N	О		
Abnormal conditions observed (e.g. vandalism)					
Other major activities completed					
4) Supplies needed					
5) Visitors					
Record routine activities such as any alarm/shutdowns, sa		al			
transported off-site, oil/filter/gasket and/or any other abno	ormal operating conditions:				
Modified monitoring points with new valves between June 3 &	4, 2013.				
			557° 1 1 11		11
Soaked up small amount of oil and water from separator unit for garbage and leaves from around fence areas.	or disposal. Repaired leak in ai	ir separator water bowl.	Wiped down all	equipment and cleaned	up all
The threede on the helt heles of monitoring usints MD 2.1. MD	2.2 D and MD 2.25 membels	oon no longon be consided	and mood to bo	omlo oo d	
The threads on the bolt holes of monitoring points MP-2-1, MP	-2-3D and MP-2-3S mannoles	can no longer be serviced	and need to be r	epiaced.	
DO Meter was calibrated to 100% oxygen saturation. PID was fresh air and was reading 0.0 ppm. Calibrated with 100 ppm is			and unit was read	ding 98 ppm. Zeroed u	nit with
Electric Meter # 96-929-544 tied into Pole #3					
Action Items:					
11					

SYSTEM #1

Time: Weather: Outdoor Tempera Inside Trailer Temp Performed By	erature:	6/19/2013 12:49 Sunny -70° F									
	O ₂ Ge	nerator (Ai	rSep)				Compressor	(Kaesar Rotai	y Screw	7)	
Hours			6,346.0		Compressor T	ank *			105		(psi)
Feed Air Pressure *			100	(psi)		(rea	dings below a	are made from c	ontrol pa	anel)	
Cycle Pressure *			65	(psi)	Delivery Air Element Outle	et Temperatu	re		120		(psi) (oF)
Oxygen Receiver Pressur	e *			95 (psi)	Running Hour Loading Hour				7,352 4,616		(hours) (hours)
Oxygen Purity * maximum reading during loa	ding cycle		96.7	(percent)	* maximum read	ing during loadi	ng cycle				
I	njection Bank	1		O ₂ injecti	on System #1 Injection Bank 2				Injecti	ion Bank 3	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-1	95.5	35	30	OW-1-5S	67.3	45	18	OW-1-9D	88.5	30	28
OW-1-2	96.5	35	31	OW-1-6S	67.0	55	19	OW-1-10D	87.2	30	27
OW-1-2 OW-1-3	96.5 96.3	35	31	OW-1-6S	67.0 66.9	55	19 17	OW-1-10D	87.2 86.1		27
							•	***************************************		30	
OW-1-3	96.3	30	32	OW-1-7S	66.9	50	17	OW-1-11D	86.1	30	30
OW-1-3	96.3 95.0	30	32	OW-1-7S	66.9	50	17 17	OW-1-11D	86.1 85.3	30 35 30	30
OW-1-3 OW-1-4 OW-1-5D	96.3 95.0 93.9	30 30 20	32 30 28	OW-1-7S OW-1-8S OW-1-9S	66.9 66.7 66.0	50 35 30	17 17 20	OW-1-11D OW-1-12D OW-1-13D	86.1 85.3 84.7	30 35 30 35	30 30 29
OW-1-3 OW-1-4 OW-1-5D OW-1-6D	96.3 95.0 93.9 92.4	30 30 20 30	32 30 28 30	OW-1-7S OW-1-8S OW-1-9S OW-1-10S	66.9 66.7 66.0 54.6	50 35 30 30	17 17 20	OW-1-11D OW-1-12D OW-1-13D OW-1-14D	86.1 85.3 84.7 84.1	30 35 30 35 35	30 30 29 30

SYSTEM #1

				O ₂ Inject	ion System #1						
	Injection Bank	4			Injection Bank 5				Injecti	on Bank 6	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-13S	53.1	30	15	OW-1-17D	79.5	30	14	OW-1-21S	49.3	30	11
OW-1-14S	52.7	30	15	OW-1-18D	78.3	25	28	OW-1-22S	49.3	30	11
OW-1-15S	52.2	30	16	OW-1-19D	78.9	30	29	OW-1-23S	48.8	30	12
OW-1-16SR	51.8	30	26	OW-1-20D	79.5	45	29	OW-1-24S	48.4	30	12
OW-1-17S	50.7	30	25	OW-1-21D	79.5	30	28	OW-1-25S	48.8	30	14
OW-1-18S	50.2	30	15	OW-1-22D	79.5	30	28	OW-1-26SR	48.3	30	14
OW-1-19S	49.7	30	15	OW-1-23D	78.7	30	27	OW-1-27S	48.3	30	13

				OW-1-24D ate of ~30 scfh provided that tank #5 were set at 3 minutes		30 g was no greate	r than the press	OW-1-28S	48.3	30	
MI injection All injection Corporation	on point flows we	ere adjusted to t g readings. Inje	he target flow r	ate of ~30 scfh provided that ank #5 were set at 3 minutes	the pressure reading	g was no greate			e hydrostat		
All injection Corporation	on point flows we	ere adjusted to t g readings. Inje	he target flow r	ate of ~30 scfh provided that ank #5 were set at 3 minutes	the pressure reading	g was no greate			e hydrostat	tic tables prepar	red by UR
All injecti Corporati	on point flows we on after collecting	ere adjusted to t g readings. Inje	the target flow rection times at B	ate of ~30 scfh provided that tank #5 were set at 3 minutes O ₂ Inject	ion System #1 Injection Bank 8	g was no greate	r than the press	sures provided in the	Injecti	ic tables prepar	red by UR
ments: All injectic Corporation	on point flows we on after collecting Injection Bank Depth	ere adjusted to t g readings. Inje	the target flow rection times at B	ate of ~30 scfh provided that sank #5 were set at 3 minutes O ₂ Inject	the pressure reading on System #1 Injection Bank 8 Depth	s was no greate	r than the press	ures provided in the	Injecti Depth	on Bank 9	red by UR
All injectic Corporation ID OW-1-25D	on point flows we on after collecting Injection Bank 7 Depth 78.1	re adjusted to to g readings. Inje 7 scfh 20	the target flow rection times at B	ate of ~30 scfh provided that thank #5 were set at 3 minutes O2 Inject ID OW-1-29S	ion System #1 Injection Bank 8 Depth 48.5	scfh 30	r than the press	ID OW-1-33D	Injecti Depth 83.2	on Bank 9 scfh 30	pp 2
ID OW-1-25D OW-1-26D	on point flows we on after collecting Injection Bank Depth 78.1	re adjusted to t g readings. Inje 7 scfh 20	psi 27	ate of ~30 scfh provided that tank #5 were set at 3 minutes O2 Inject ID OW-1-29S OW-1-30S	ion System #1 Injection Bank 8 Depth 48.5	scfh 30	r than the press	ID OW-1-33D OW-1-34D	Injecti Depth 83.2	on Bank 9 scfh 30	p 2 2 3
ID OW-1-25D OW-1-27D	Injection Bank 78.1	re adjusted to t g readings. Inje 7 scfh 20 20 30	psi 27 29 29	ate of ~30 scfh provided that tank #5 were set at 3 minutes O2 Inject ID OW-1-29S OW-1-30S OW-1-31S	ion System #1 Injection Bank 8 Depth 48.5 48.8	scfh 30 30	r than the press	ID OW-1-33D OW-1-35D	Injecti Depth 83.2 84.5	on Bank 9 scfh 30 40	2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
ID OW-1-25D OW-1-27D OW-1-28D	on point flows we on after collecting Injection Bank (1) 78.1 78.1 77.9 78.0	re adjusted to t g readings. Inje 7 scfh 20 20 30 25	psi 27 29 29 28	ate of ~30 scfh provided that ank #5 were set at 3 minutes O2 Inject ID OW-1-29S OW-1-30S OW-1-31S OW-1-32S	ion System #1 Injection Bank 8 Depth 48.5 48.8 49.3	sefh 30 30 30 30	r than the press psi 13 13 13	ID OW-1-33D OW-1-34D OW-1-35D OW-1-36D	Injecti Depth 83.2 84.5 85.0	on Bank 9 sefh 30 40 30	2 2 3 3 3 3 2 2
ID OW-1-25D OW-1-26D OW-1-27D OW-1-28D OW-1-29D	Injection Bank (178.1 77.9 78.0 78.4	re adjusted to t g readings. Inje 7 scfh 20 20 30 25 35	psi 27 29 29 28 26	ate of ~30 scfh provided that sank #5 were set at 3 minutes O2 Inject ID OW-1-29S OW-1-30S OW-1-31S OW-1-32S OW-1-33S	ion System #1 Injection Bank 8 Depth 48.5 48.8 49.3 49.3	seft 30 30 30 30 30	r than the press psi 13 13 13 13 13	OW-1-35D OW-1-37D OW-1-37D	Injecti Depth 83.2 84.5 85.0 84.0	on Bank 9 scfh 30 40 30 30	1: ps 2: 3 3 3 (2: 2: 2: 2: 2: 2: 2: 2: 2: 2: 2: 2: 2: 2

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

				O ₂ Injection	n System #1						
In	jection Bank 1	10		I	njection Bank 11	Į			Injecti	on Bank 12	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-37S	50.5	30	12	OW-1-41D	73.6	35	23	OW-1-43	67.4	30	19
OW-1-38S	50.6	30	14	OW-1-42D	71.0	35	21	OW-1-44	66.6	30	19
OW-1-39S	50.7	30	13	OW-1-45	65.7	35	19	OW-1-51R	60.6	30	17
OW-1-40S	51.1	30	13	OW-1-46	64.3	35	18	OW-1-52	59.3	40	16
OW-1-41S	51.5	30	13	OW-1-47	63.4	30	18	OW-1-53	60.0	40	16
OW-1-42S	51.3	30	13	OW-1-48	62.5	30	18	OW-1-54	60.0	30	15
				OW-1-49	61.5	30	17				
				OW-1-50	61.0	35	18				

Comments:

All injection point flows were adjusted to the target flow rate of \sim 30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection time at Bank #11 was set at 6 minutes.

	Mon	itoring Points	Log			Mo	nitoring Points I	лоg		Monitori	ng Points Log	
ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)	ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)	ID	DO (mg/L) Middle	DO (mg/L) Top
MP-1-1D	25.07	21.6	34.51	0	MP-1-5	24.86	19.3	38.54	0.2	MP-1-1D	30.31	24.12
MP-1-1S	25.12	39.2	27.61	0	MP-1-6	17.05	20.9	39.51	0	MP-1-2D	24.44	21.12
MP-1-2D	19.39	39.7	38.91	0.2	MP-1-7	20.27	20.9	38.13	0	MP-1-3D	35.12	34.02
MP-1-2S	19.62	38.8	25.78	0.3	MP-1-8	21.78	17.6	15.61	0	MP-1-4D	52.00	48.88
MP-1-3D	17.54	20.4	44.12	0								
MP-1-3S	17.42	20.9	36.66	0								
MP-1-4D	20.22	40.0	44.13	0								
MP-1-4S	20.26	38.8	37.71	0								

Comments:

DO readings were collected at the following depths: MP-1-1S (66 feet), MP-1-1D (96 feet), MP-1-2S (46 feet), MP-1-2D (81 feet), MP-1-3S (49 feet), MP-1-3D (79 feet), MP-1-4S (53 feet), MP-1-4D (83 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-7 (64 feet) and MP-1-8 (58 feet).

SYSTEM #1

						Date: 6/19/2013
			C	OPERATIONAL N	OTES	
GA5 Air Co	ompressor			/ Liutium	OIL	
Orw rm c.	1) Oil Level * Unload	l Checked with system unload system, wait until Delivery A		9 psi	Yes	No X
	2) On Level	l with system unloaded Low (red)		Normal (green)	v	High (oranga)
	3) Oil added	· · · · · · · · · · · · · · · · · · ·	Yes	Normai (green)	No X	High (orange)
	4) Oil chang		Yes	<u> </u>	No X	<u> </u>
	5) Oil filter		Yes	_	No X	
	6) Air filter		Yes	_	No X	
	7) Oil separ	ator changed	Yes	_	No X	
	8) Terminal	strips checked	Yes X	_	No	
AS-80 O ₂ C	Gen <u>erator</u>					
	1) Prefilter	changed	Yes		No X	
	2) Coalescir		Yes	_	No X	
			CF.	NERAL SYSTEM	NOTES	
			GE.	IVERAL SISTEM	1101125	
<u>Trailer</u>	1)	Performed general housekee	ping (i.e. sweep, collect	t trash inside and ou	t, etc.) Yes X	No
	2)	Abnormal conditions observe	ed (e.g. vandalism)			
	3)	Other major activities compl	eted			
	4)	Supplies needed				
	5)	Visitors				
		es such as any alarm/shutdo /filter/gasket and/or any otl				
Modified m	ontioring poi	nts with new valves between J	une 3 & 4, 2013.			
		of oil and water from separate p all garbage from around fen		ed check valve on or	axygen storage ta	ank #2 that was found not holding pressure. Wiped down all
		to 100% oxygen saturation. dibrated with 100 ppm isobut			e prior to calibra	ation and unit was reading 98 ppm. Zeroed unit with fresh air and
Electric Me	ter # 96-934-	323 tied into Pole #4				
Action Iten						

SYSTEM #2

Ti Wea Outdoor To Inside Trailer	ate: me: ather: emperature: Temperature: med By:	12 Su ~8 ~6	72013 2:21 nnny 5° F 7° F e Ryan	- - - -								
	O ₂ Ger	erator (Ai	rSep)		Compressor (Kaesar Rotary Screw)							
Hours			18,559	-	Compressor Tank *85(
Feed Air Pressure * 80				(psi)			(reading	s below are mad	le from co	ntrol panel)		
C 1 D *					Delivery Air				87		(psi)	
Cycle Pressure * 60				(psi)	Element Ou	tlet Temper	rature		174		(°F)	
Oxygen Receiv	ver Pressure *			120	Running Ho	ours			18,781		(hours)	
				(psi)	Loading Ho	urs			18,300		(hours)	
Oxygen Purity * maximum readii	ng during loading c	ycle	96.7	(percent)	* maximum re:			e				
				O ₂ Injection	ı System #2	2						
	Injection Ba	ınk A			O ₂ Injection Injection Ba		2		In	jection Bank (C	
ID	Injection Ba	nnk A	psi	ID	- 0		psi	ID	In Depth	jection Bank (C scfh	
ID OW-2-2			psi 34	ID OW-2-9S	Injection Ba	nk B	1	ID OW-2-10D				
	Depth	scfh			Injection Ba Depth	nk B	psi		Depth	scfh	scfh	
OW-2-2	90.2'	scfh 30	34	OW-2-9S	Injection Ba Depth 75'	scfh 30	psi 20	OW-2-10D	Depth 97.2'	scfh 45	scfh 30	
OW-2-2 OW-2-3	90.2' 94.3'	30 30	34	OW-2-9S OW-2-10S	Injection Ba Depth 75' 75'	30 30	20 29	OW-2-10D OW-2-11D	97.2' 100.8'	45 40	scfh 30 32	
OW-2-2 OW-2-3 OW-2-4	90.2' 94.3' 94.7'	30 30 35	34 20 34	OW-2-9S OW-2-10S OW-2-11S	Injection Ba Depth 75' 75' 76.5'	30 30 30	20 29 21	OW-2-11D OW-2-12	97.2' 100.8' 94'	45 40 30	30 32 22	
OW-2-2 OW-2-3 OW-2-4 OW-2-5	90.2' 94.3' 94.7' 95.3'	30 30 30 35 30	34 20 34 31	OW-2-98 OW-2-108 OW-2-118 OW-2-138	Injection Ba Depth 75' 75' 76.5' 75'	nk B scfh 30 30 30 35	20 29 21 20	OW-2-10D OW-2-11D OW-2-12 OW-2-13D	97.2' 100.8' 94' 97'	scfh 45 40 30 30	30 32 22 30	
OW-2-2 OW-2-3 OW-2-4 OW-2-5 OW-2-6	90.2' 94.3' 94.7' 95.3' 95.7'	scfh 30 30 35 30 30 35	34 20 34 31 30	OW-2-9S OW-2-10S OW-2-11S OW-2-13S OW-2-15S	75' 76.5' 75'	30 30 35 35	20 29 21 20 19	OW-2-10D OW-2-11D OW-2-12 OW-2-13D OW-2-14	97.2' 100.8' 94' 97' 96.4'	scfh 45 40 30 30 30	scfh 30 32 22 30 29	
OW-2-2 OW-2-3 OW-2-4 OW-2-5 OW-2-6 OW-2-7	90.2' 94.3' 94.7' 95.3' 95.7'	scfh 30 30 35 30 40	34 20 34 31 30 29	OW-2-9S OW-2-10S OW-2-11S OW-2-13S OW-2-15S OW-2-16S	75' 76.5' 75' 75.5'	30 30 35 35 35 30	20 29 21 20 19 19	OW-2-11D OW-2-12 OW-2-13D OW-2-14 OW-2-15D	97.2' 100.8' 94' 97' 96.4' 94.6'	scfh 45 40 30 30 30 30 30	scfh 30 32 22 30 29 30	

SYSTEM #2

Hempstead Intersection Street Former MGP Site Nassau County, New York

								Date:		6/28	3/2013
					O ₂ Injection	n System #2	2				
Injection Bank D Injection Bank E Injection Bank F										F	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	scfh
OW-2-18D	95.5'	30	31	OW-2-22S	76'	35	21	OW-2-26D	95'	20	34
OW-2-19	96.1'	30	31	OW-2-24S	77.8'	35	29	OW-2-27	93.5'	25	31
OW-2-20D	96.6'	35	31	OW-2-26S	74'	35	21	OW-2-28D	92.1'	30	28
OW-2-21	96.6'	30	28	OW-2-28S	76'	30	21	OW-2-29	92.2'	35	28
OW-2-22D	96.3'	30	28	OW-2-30S	67.8'	30	19	OW-2-30D	88'	20	27
OW-2-23	97.2'	30	31	OW-2-34	71'	30	18	OW-2-31	86'	30	30
OW-2-24D	97'	30	30	OW-2-35	69.2'	30	21	OW-2-32	84'	30	35
OW-2-25	96'	30	30	OW-2-36	64.8'	30	21	OW-2-33	82'	30	32

Comments:

All injection point flows were adjusted to the target flow rate of \sim 30 scfl provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection banks D & E are turned off.

					O ₂ Injection	System #2	2					
	Injection Ba	nk G			Injection Ba	nk H			Mon	itoring Points	Log	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)
OW-2-37	62.8'	30	20	OW-2-45	61.1'	30	20	MP-2-1	27.75	23.3	21.54	0
OW-2-38	62.1'	30	20	OW-2-46	61'	30	20	MP-2-2	29.11	18.8	43.30	0
OW-2-39	60'	30	19	OW-2-47	60.5'	30	19	MP-2-3S 28.95 23.6 31.44				0
OW-2-40	61.7'	35	21	ID	DO (mg/L) Middle	DO (m To		MP-2-3D	29.07	39.2	41.25	0.4
OW-2-41	61.7'	30	21	MP-2-2	39.11	25.	15	MP-2-4	17.71	21.2	22.97	0
OW-2-42	61.6'	35	20	MP-2-3S	28.95	33.0	65	MP-2-5	15.84	22.4	31.13	0
OW-2-43	61.4'	30	20	MP-2-3D	40.02	36.	71					
OW-2-44R	60.6'	30	20	MP-2-5	33.39	38.′	77					

Comments:

All injection point flows were adjusted to the target flow rate of ~30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings.

SYSTEM #2

			Date:	6/28/2013
GAS Air Compressor 1 Dit Level Checked with system unloaded* **Unload system, wait until Delivery Air Pressure is less than 9 psi 2) Oil Level with system unloaded Low (red) Normal (green) X High (orange) 3) Oil added Ves Normal (green) X High (orange) 4) Oil changed Yes No X 5) Oil filter changed Yes No X 7) Oil separator cleaned Yes No X 8) Terminal strips checked Yes No X 8) Terminal strips checked Yes No X 2) Coalescing changed Yes No X AS-80 O. Generator 1) Prefilter changed Yes No X 2) Coalescing changed Yes No X 2) Coalescing changed Yes No X 2) Coalescing changed Yes No X 3) Oil added Yes No X AS-80 O. Generator 1) Prefilter changed Yes No X 2) Coalescing changed Yes No X AS-80 O. Generator 1) Prefilter changed Yes No X 2) Abnormal conditions observed (e.g. vandalism) 3) Other major activities such as any alarmythutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Record routine activities such as any alarmythutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Record routine activities such as any alarmythutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Record routine activities such as any alarmythutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Record routine activities such as any alarmythutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Record routine activities such as any alarmythutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Record routine activities such as any alarmythutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Reco		OPERATIONAL NO	TES	
1) Oil Level Checked with system unloaded* * Unload system, with until Delivery Air Pressure is less than 9 psi 2) Oil Level with system unloaded Normal (green) X High (orange) X	GA5 Air Compressor	OI ERATIONIE IIO	LES	
2) Oil Level with system unloaded 3) Oil added 4 Yes 4) Oil changed 5) Oil filter changed 7 yes 8) Oil filter changed 7 yes 9) Oil filter Changed 7 yes 9) Oil filter Changed 7 yes 90 No 10 No			Yes X No	
Low (red) Normal (green) X High (orange)		ure is less than 9 psi		
3) Oil added Yes No X 4) Oil changed Yes No X 5) Oil filter changed Yes No X 6) Air filter Changed Yes No X 7) Oil separator cleaned Yes No X 8) Terminal strips checked Yes No X 8) Terminal strips checked Yes No X 7) Oil separator cleaned Yes No X 8) Terminal strips checked Yes No X 8) Terminal strips checked Yes No X 7) Oil separator cleaned Yes No X 8) Terminal strips checked Yes No X 8 8 Terminal Strips checked Yes No X 9				!
4) Oil changed Yes No X 5) Oil filter changed Yes No X 7) Oil separator cleaned Yes No X 8) Terminal strips checked Yes No X 8) Terminal strips checked Yes No X 8280 O. Generator 1) Perfilter changed Yes No X 2) Coalescing changed Yes No X 2) Coalescing changed Yes No X 2) Coalescing changed Yes No X Trailer 1) Performed general housekceping (i.e. sweep, collect trash inside and out, etc.) Yes X No No X 1) Performed general housekceping (i.e. sweep, collect trash inside and out, etc.) Yes X No No X 2) Abnormal conditions observed (e.g. vandalism) 3) Other major activities completed 4) Supplies needed 5) Visitors Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Soaked up small amount of oil and water from separator unit for disposal. Repaired leak in air line hose leaving the booster pump. Wiped down all equipment and cleaned up all garbage, leaves and weeds from around fence areas. The threads on the bolt holes of monitoring points MP-2-1, MP-2-3D and MP-2-3S manholes can no longer be serviced and need to be replaced. DO Meter was calibrated to 100% oxygen saturation. PID was checked with 100 ppm isobutylene prior to calibration and unit was reading 99 ppm. Zeroed unit with fresh air and was reading 0.0 ppm. Calibrated with 100 ppm isobutylene and reading was 100 ppm.				!
5) Oil filter changed				!
6) Air filter Changed Yes No X 7) Oil separator cleaned Yes No X 8) Terminal strips checked Yes X No X 8) Terminal strips checked Yes X No				!
7) Oil separator cleaned Yes X No X 8) Terminal strips checked Yes X No No AS-80 O. Generator 1) Prefilter changed Yes No X 2) Coalescing changed Yes No X 2) Coalescing changed Yes No X Trailer 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X No No 2) Abnormal conditions observed (e.g. vandalism) 3) Other major activities completed 4) Supplies needed 5) Visitors Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Soaked up small amount of oil and water from separator unit for disposal. Repaired leak in air line hose leaving the booster pump. Wiped down all equipment and cleaned up all garbage, leaves and weeds from around fence areas. The threads on the bolt holes of monitoring points MP-2-1, MP-2-3D and MP-2-3S manholes can no longer be serviced and need to be replaced. DO Meter was calibrated to 100% oxygen saturation. PID was checked with 100 ppm isobutylene prior to calibration and unit was reading 99 ppm. Zeroed unit with fresh air and was reading 0.0 ppm. Calibrated with 100 ppm isobutylene and reading was 100 ppm. Electric Meter # 96-929-544 tied into Pole #3		Ves		!
8) Terminal strips checked Yes X No AS-80 O. Generator 1) Prefilter changed Yes No 2) Coalescing changed Yes No Trailer 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X No 2) Abnormal conditions observed (e.g. vandalism) 3) Other major activities completed 4) Supplies needed 5) Visitors Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Seaked up small amount of oil and water from separator unit for disposal. Repaired leak in air line hose leaving the booster pump. Wiped down all equipment and eleaned up all garbage, leaves and weeds from around fence areas. The threads on the bolt holes of monitoring points MP-2-1. MP-2-3D and MP-2-3S manholes can no longer be serviced and need to be replaced. DO Meter was calibrated to 100% oxygen saturation. PID was checked with 100 ppm isobutylene prior to calibration and unit was reading 99 ppm. Zeroed unit with fresh air and was reading 0.0 ppm. Calibrated with 100 ppm isobutylene and reading was 100 ppm. Electric Meter # 96-929-544 tied into Pole #3		Ves		!
AS-80 O. Generator 1) Prefilter changed Yes		Yes X	· · · · · · · · · · · · · · · · · · ·	,
1) Prefilter changed Yes No X No	•			
Coalescing changed Yes		37	N. V	!
Trailer 1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X No 2) Abnormal conditions observed (e.g. vandalism) 3) Other major activities completed 4) Supplies needed 5) Visitors Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Soaked up small amount of oil and water from separator unit for disposal. Repaired leak in air line hose leaving the booster pump. Wiped down all equipment and cleaned up all garbage, leaves and weeds from around fence areas. The threads on the bolt holes of monitoring points MP-2-1, MP-2-3D and MP-2-3S manholes can no longer be serviced and need to be replaced. DO Meter was calibrated to 100% oxygen saturation. PID was checked with 100 ppm isobutylene prior to calibration and unit was reading 99 ppm. Zeroed unit with fresh air and was reading 0.0 ppm. Calibrated with 100 ppm isobutylene and reading was 100 ppm. Electric Meter # 96-929-544 tied into Pole #3				!
1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X No N	2) Coalescing changed	1 es	NO A	
1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X No		GENERAL SYSTEM N	OTES	
1) Performed general housekeeping (i.e. sweep, collect trash inside and out, etc.) Yes X No	Trailer			I
2) Abnormal conditions observed (e.g. vandalism) 3) Other major activities completed 4) Supplies needed 5) Visitors Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Soaked up small amount of oil and water from separator unit for disposal. Repaired leak in air line hose leaving the booster pump. Wiped down all equipment and cleaned up all garbage, leaves and weeds from around fence areas. The threads on the bolt holes of monitoring points MP-2-1, MP-2-3D and MP-2-3S manholes can no longer be serviced and need to be replaced. DO Meter was calibrated to 100% oxygen saturation. PID was checked with 100 ppm isobutylene prior to calibration and unit was reading 99 ppm. Zeroed unit with fresh air and was reading 0.0 ppm. Calibrated with 100 ppm isobutylene and reading was 100 ppm. Electric Meter # 96-929-544 tied into Pole #3		ollect trash inside and out, etc.)		l
2) Abnormal conditions observed (e.g. vandalism) 3) Other major activities completed 4) Supplies needed 5) Visitors Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Soaked up small amount of oil and water from separator unit for disposal. Repaired leak in air line hose leaving the booster pump. Wiped down all equipment and cleaned up all garbage, leaves and weeds from around fence areas. The threads on the bolt holes of monitoring points MP-2-1, MP-2-3D and MP-2-3S manholes can no longer be serviced and need to be replaced. DO Meter was calibrated to 100% oxygen saturation. PID was checked with 100 ppm isobutylene prior to calibration and unit was reading 99 ppm. Zeroed unit with fresh air and was reading 0.0 ppm. Calibrated with 100 ppm isobutylene and reading was 100 ppm. Electric Meter # 96-929-544 tied into Pole #3	1) Torrormed general neasoneeping (no. 5.1.66), ex			l
3) Other major activities completed 4) Supplies needed 5) Visitors Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Soaked up small amount of oil and water from separator unit for disposal. Repaired leak in air line hose leaving the booster pump. Wiped down all equipment and cleaned up all garbage, leaves and weeds from around fence areas. The threads on the bolt holes of monitoring points MP-2-1, MP-2-3D and MP-2-3S manholes can no longer be serviced and need to be replaced. DO Meter was calibrated to 100% oxygen saturation. PID was checked with 100 ppm isobutylene prior to calibration and unit was reading 99 ppm. Zeroed unit with fresh air and was reading 0.0 ppm. Calibrated with 100 ppm isobutylene and reading was 100 ppm. Electric Meter # 96-929-544 tied into Pole #3			···	ĺ
4) Supplies needed 5) Visitors Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Soaked up small amount of oil and water from separator unit for disposal. Repaired leak in air line hose leaving the booster pump. Wiped down all equipment and cleaned up all garbage, leaves and weeds from around fence areas. The threads on the bolt holes of monitoring points MP-2-1, MP-2-3D and MP-2-3S manholes can no longer be serviced and need to be replaced. DO Meter was calibrated to 100% oxygen saturation. PID was checked with 100 ppm isobutylene prior to calibration and unit was reading 99 ppm. Zeroed unit with fresh air and was reading 0.0 ppm. Calibrated with 100 ppm isobutylene and reading was 100 ppm. Electric Meter # 96-929-544 tied into Pole #3	2) Abnormal conditions observed (e.g. vandalism)	.)		
4) Supplies needed 5) Visitors Record routine activities such as any alarm/shutdowns, sampling, maintenance, material transported off-site, oil/filter/gasket and/or any other abnormal operating conditions: Soaked up small amount of oil and water from separator unit for disposal. Repaired leak in air line hose leaving the booster pump. Wiped down all equipment and cleaned up all garbage, leaves and weeds from around fence areas. The threads on the bolt holes of monitoring points MP-2-1, MP-2-3D and MP-2-3S manholes can no longer be serviced and need to be replaced. DO Meter was calibrated to 100% oxygen saturation. PID was checked with 100 ppm isobutylene prior to calibration and unit was reading 99 ppm. Zeroed unit with fresh air and was reading 0.0 ppm. Calibrated with 100 ppm isobutylene and reading was 100 ppm. Electric Meter # 96-929-544 tied into Pole #3				
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	1	* * *	• •	ading 99 ppm. Zeroed unit with
Action Items:	Electric Meter # 96-929-544 tied into Pole #3			
	Action Items:			

SYSTEM #1

Date: Time: Weather: Outdoor Tempera		13 R ~7'	2013 :15 ain 9° F								
Inside Trailer Temp Performed By			8° F Ryan	- -							
	O ₂ Ge	enerator (A	irSep)		Compressor (Kaesar Rotary Screw)						
Hours			6,432.5		Compressor T	ank *			105		(psi)
Feed Air Pressure *	(psi)		(rea	dings below	are made from c		anel)				
Cycle Pressure *				(psi)	Delivery Air Element Outle	et Temperatu	re		106		(psi) (oF)
Oxygen Receiver Pressur	e *			100 (psi)	Running Hour Loading Hour				7,450		(hours)
Oxygen Purity * maximum reading during loa	ding cycle		98.1	(percent)	* maximum read	ing during loadi	ng cycle				
I	njection Bank	1		O ₂ Injecti	on System #1 Injection Bank 2				Injecti	on Bank 3	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	psi
OW-1-1					Depth scfh psi ID 67.3 30 19 OW-1-9D						
O W-1-1	95.5	40	29	OW-1-5S	67.3	30	19	OW-1-9D	88.5	30	28
OW-1-2	95.5	30	31	OW-1-5S OW-1-6S	67.3	30	19	OW-1-9D OW-1-10D	88.5 87.2	50	28
					***************************************				*****		
OW-1-2	96.5	30	31	OW-1-6S	67.0	30	19	OW-1-10D	87.2	50	27
OW-1-2	96.5 96.3	30	31	OW-1-6S OW-1-7S	67.0	30	19 17	OW-1-10D	87.2 86.1	50	27
OW-1-2 OW-1-3 OW-1-4	96.5 96.3 95.0	30 35 30	31 32 30	OW-1-6S OW-1-7S OW-1-8S	67.0 66.9 66.7	30 30 35	19 17 17	OW-1-10D OW-1-11D OW-1-12D	87.2 86.1 85.3	50 40 30	27 31 31
OW-1-2 OW-1-3 OW-1-4 OW-1-5D	96.5 96.3 95.0 93.9	30 35 30 30	31 32 30 28	OW-1-6S OW-1-7S OW-1-8S OW-1-9S	67.0 66.9 66.7 66.0	30 30 35 45	19 17 17 20	OW-1-10D OW-1-11D OW-1-12D OW-1-13D	87.2 86.1 85.3 84.7	50 40 30 30	27 31 31 29
OW-1-2 OW-1-3 OW-1-4 OW-1-5D OW-1-6D	96.5 96.3 95.0 93.9	30 35 30 30 30	31 32 30 28 30	OW-1-6S OW-1-7S OW-1-8S OW-1-9S OW-1-10S	67.0 66.9 66.7 66.0 54.6	30 30 35 45 30	19 17 17 20 14	OW-1-10D OW-1-11D OW-1-12D OW-1-13D OW-1-14D	87.2 86.1 85.3 84.7 84.1	50 40 30 30 30	27 31 31 29 29

SYSTEM #1

				O ₂ Inject	ion System #1						
	Injection Bank				Injection Bank 5					ion Bank 6	
ID	Depth	scfh	psi	ID	Depth	scfh	psi	ID	Depth	scfh	ps
OW-1-13S	53.1	30	15	OW-1-17D	79.5	30	14	OW-1-21S	49.3	40	11
OW-1-14S	52.7	30	16	OW-1-18D	78.3	30	28	OW-1-22S	49.3	40	11
OW-1-15S	52.2	30	16	OW-1-19D	78.9	30	29	OW-1-23S	48.8	45	12
OW-1-16SR	51.8	30	26	OW-1-20D	79.5	30	29	OW-1-24S	48.4	30	12
OW-1-17S	50.7	40	25	OW-1-21D	79.5	30	28	OW-1-25S	48.8	30	14
OW-1-18S	50.2	30	15	OW-1-22D	79.5	30	28	OW-1-26SR	48.3	30	15
OW-1-19S	49.7	30	15	OW-1-23D	78.7	30	27	OW-1-27S	48.3	30	1-

				OW-1-24D ate of ~30 scfh provided that thank #5 were set at 3 minutes O2 Inject		30 g was no greate	r than the press	OW-1-28S	48.3	30 tic tables prepar	
Ments: All injectic Corporatio	on point flows we	ere adjusted to t g readings. Inje	he target flow r	ate of ~30 scfh provided that ank #5 were set at 3 minutes	the pressure reading	g was no greate			e hydrostai		
Ments: All injectic Corporatio	on point flows we	ere adjusted to t g readings. Inje	he target flow r	ate of ~30 scfh provided that ank #5 were set at 3 minutes	the pressure reading	g was no greate			e hydrostai	tic tables prepar	red by UR
nents: All injectic Corporatio	on point flows we on after collecting	ere adjusted to to g readings. Inje	the target flow rection times at E	ate of ~30 scfh provided that tank #5 were set at 3 minutes O ₂ Inject	ion System #1 Injection Bank 8	g was no greate	r than the press	sures provided in the	e hydrostai	tic tables prepar	red by UR
All injectic Corporation	on point flows we on after collecting Injection Bank (ere adjusted to to g readings. Inje	the target flow rection times at E	ate of ~30 scfh provided that sank #5 were set at 3 minutes O ₂ Inject	ion System #1 Injection Bank 8	s was no greate	r than the press	ures provided in the	Injecti Depth	tic tables prepar	red by UR
All injectic Corporation ID OW-1-25D	Injection Bank Tel: Te	re adjusted to to greadings. Inje	the target flow rection times at E	ate of ~30 scfh provided that tank #5 were set at 3 minutes O ₂ Inject ID OW-1-29S	ion System #1 Injection Bank 8 Depth 48.5	scfh 30	r than the press	ID OW-1-33D	Injecti Depth	ion Bank 9 scfh 40	p 2
All injectic Corporation ID OW-1-25D OW-1-26D	Injection Bank 78.1	re adjusted to to greadings. Inje	psi 27	ate of ~30 scfh provided that tank #5 were set at 3 minutes O2 Inject ID OW-1-29S OW-1-30S	ion System #1 Injection Bank 8 Depth 48.5	scfh 30 25	psi 13	ID OW-1-33D OW-1-34D	Injecti Depth 83.2 84.5	ion Bank 9 scfh 40	p 2 2 3
MI injectic Corporation ID OW-1-25D OW-1-26D OW-1-27D	Injection Bank 78.1 77.9	re adjusted to to greadings. Injection of the second of th	psi 27 29 29	ate of ~30 scfh provided that tank #5 were set at 3 minutes O2 Inject ID OW-1-29S OW-1-30S OW-1-31S	ion System #1 Injection Bank 8 Depth 48.5 48.8	scfh 30 25 30	r than the press	ID OW-1-33D OW-1-35D	Injecti Depth 83.2 84.5 85.0	ion Bank 9 scfh 40 45	per 2 3 3 3 3
MI injectic Corporation ID OW-1-25D OW-1-26D OW-1-27D OW-1-28D	Injection Bank Test Test Test Test Test Test Test Test	re adjusted to to greadings. Injector of the second of the	psi 27 29 29 28	ate of ~30 scfh provided that ank #5 were set at 3 minutes O2 Inject ID OW-1-29S OW-1-30S OW-1-31S OW-1-32S	ion System #1 Injection Bank 8 Depth 48.5 48.8 49.3	sefh 30 25 30 30	psi	ID OW-1-33D OW-1-34D OW-1-35D OW-1-36D	Injecti Depth 83.2 84.5 85.0 85.0	ion Bank 9 sefh 40 45 45 35	2 2 3 3 3 3 2 2
MII injectic Corporation ID OW-1-25D OW-1-26D OW-1-27D OW-1-28D OW-1-29D	on point flows we on after collecting Injection Bank (1) 78.1 78.1 77.9 78.0 78.4	re adjusted to to greadings. Inje 7 seft 25 20 30 35 30	psi 27 29 29 28 26	ate of ~30 scfh provided that sank #5 were set at 3 minutes O2 Inject ID OW-1-29S OW-1-30S OW-1-31S OW-1-32S OW-1-33S	ion System #1 Injection Bank 8 Depth 48.5 48.8 49.3 49.3	sefh 30 25 30 30 30	psi	OW-1-35D OW-1-37D OW-1-37D	Injecti Depth 83.2 84.5 85.0 84.0	scfh 40 45 45 35 30	1 ps 2 2 3 3 3 2 2 2 2 2 3 3 2 2 2 3 3 3 3

SYSTEM #1

Hempstead Intersection Street Former MGP Site Nassau County, New York

				O ₂ Injection	n System #1						
Ir	ijection Bank 1	.0		I	njection Bank 11				Injecti	on Bank 12	
ID	Depth	scfh	psi	ID	ID	Depth	scfh	psi			
OW-1-37S	50.5	30	13	OW-1-41D	73.6	30	23	OW-1-43	67.4	25	19
OW-1-38S	50.6	30	14	OW-1-42D	71.0	30	21	OW-1-44	66.6	25	19
OW-1-39S	50.7	30	13	OW-1-45	65.7	35	19	OW-1-51R	60.6	30	18
OW-1-40S	51.1	20	13	OW-1-46	64.3	45	18	OW-1-52	59.3	30	16
OW-1-41S	51.5	30	14	OW-1-47	63.4	50	18	OW-1-53	60.0	20	16
OW-1-42S	51.3	30	13	OW-1-48	62.5	40	18	OW-1-54	60.0	30	15
				OW-1-49	61.5	30	17				
				30	17						

Comments:

All injection point flows were adjusted to the target flow rate of \sim 30 scfh provided that the pressure reading was no greater than the pressures provided in the hydrostatic tables prepared by URS Corporation after collecting readings. Injection time at Bank #11 was set at 6 minutes.

					C	0 ₂ Injectio	n System #1					
	Mon	itoring Points	Log			Mo	nitoring Points I	лоg		Monitori	ng Points Log	
ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)	ID	DTW	Oxygen Headspace (%O2)	DO (mg/L) Bottom	PID (ppm)	ID	DO (mg/L) Top	
MP-1-1D	24.89	18.1	32.14	0	MP-1-5	24.67	18.7	39.19	0	MP-1-1D	28.11	30.64
MP-1-1S	24.95	39.6	25.88	0	MP-1-6	16.95	21.7	16.15	0	MP-1-2D	31.00	29.55
MP-1-2D	19.25	35.5	36.11	0.3	MP-1-7	20.22	20.6	46.21	0	MP-1-3D	50.51	52.39
MP-1-2S	19.48	32.9	26.17	0.3	MP-1-8	21.74	16.6	13.41	0	MP-1-4D	8.17	8.08
MP-1-3D	17.45	19.8	52.19	0								
MP-1-3S	17.29	36.6	33.39	0								
MP-1-4D	20.15	40.0	48.98	0								
MP-1-4S	20.20	36.3	23.06	0								

Comments:

DO readings were collected at the following depths: MP-1-1S (66 feet), MP-1-1D (96 feet), MP-1-2S (46 feet), MP-1-2D (81 feet), MP-1-3S (49 feet), MP-1-3D (79 feet), MP-1-4S (53 feet), MP-1-4D (83 feet), MP-1-5 (78 feet), MP-1-6 (61 feet), MP-1-7 (64 feet) and MP-1-8 (58 feet).

SYSTEM #1

					Date:	7/1/2013
		01	PERATIONAL N	IOTES		
GA5 Air Compressor		<u> </u>	EKATIONALI	OTES		
1) Oil Leve * Unload	el Checked with system unload d system, wait until Delivery el with system unloaded		psi	Yes X	No	
2) On Leve	Low (red)		Normal (green)	X	High (orange)	
3) Oil adde	\ /	Yes	(8 11)	No X	<i>6</i> (* ** <i>6</i> *)	•
4) Oil chan	~	Yes	- -	No X		
5) Oil filter	2	Yes	=	No X		
6) Air filter	r Changed rator changed	Yes	=	No X No X		
,	l strips checked	Yes X	=	No A		
0) 101111111	i sirips encerca	103	=			
AS-80 O ₂ Generator						
1) Prefilter		Yes	_	No X No X		
2) Coalesci	ing changed	Yes	=	No X		
		GEN	ERAL SYSTEM	NOTES		
<u>Trailer</u> 1) 2)	Performed general houseke		trash inside and ou	t, etc.) Yes X	No	
2)	Tionormal conditions observed	ved (e.g. vandarisiii)				
3)	Other major activities com	pleted				
4)	Supplies needed					
5)	Visitors					
	ies such as any alarm/shuto l/filter/gasket and/or any o					
Soaked up small amount areas.	of oil and water from separa	tor for disposal. Changed	belt on booster pu	ımp. Wiped down al	l equipment and cleaned up all garb	age from around fence
	d to 100% oxygen saturation alibrated with 100 ppm isob			e prior to calibration	and unit was reading 99 ppm. Zero	ped unit with fresh air and
Electric Meter # 96-934	-323 tied into Pole #4					
Action Items:						
recton nems.						